0 h 1: T h	District Office			227 24		 -				E 0.105		
Sabmit To Appropriate District Office State Lease - 6 copies			State of New M			•		Form C-105				
Fee Lease - 5 copies		Ene	Energy, Minerals and Nat			tural Resources		Revised June 10, 2003				
District I 1625 N. French Dr., Hobbs, NM 88240							WELL API NO.					
District II			Oil	Conservation		30-039-29538						
1301 W. Grand Avenue District III	'	1220 South St. Francis Dr.					5. Indicate Type of Lease STATE FEE STATE					
1000 Rio Brazos Rd., A		Santa Fe, NM 87505							<u> X </u>			
District IV 1220 S. St. Francis Dr.,	5	Salita Pe, INIVI 87303					Gas Lease	No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1000				
1a. Type of Well: OIL WELL ☐ GAS WELL XX DRY ☐ OTHER								7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW □ WORK □ DEEPEN □ PLUG □ DIFF. WELL OVER BACK RESVR. □ OTHER							Celso Gomez					
2. Name of Operator Lone Wolf New Mexico, LLC							8. Well No. #1					
		<u> </u>		I company			9. Pool name or Wildcat					
3. Address of Operator 1125 17th St., Ste. 2290 Denver, CO 80202								Wildcat				
4. Well Location	.,	occ. ZZ.	, U	ciiver, co	00202		WIIucac		11, 15			
	NT CO	0		G 1 1	<u>.</u>	0600.	-					
Unit Letter _	<u>N : 60</u>	U Feet Fro	m The_	South	Line and	<u> 2600'</u>	Fe	et From The	West	Line		
Section	19	Townshi			nge 02E		NMPM	F	≀i∩ A	rriba ^{County}		
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead												
	9/3/05		N/A		816		8161'G	I				
15. Total Depth	16. Plug B			Multiple Compl. How ones?		. Intervals illed By	Rotary Tools		Cable To	ools		
1477'	1407	•		mes:		med By	X					
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made												
N/A							Yes					
21. Type Electric and Other Logs Run 22. Was Well Cored Spectral Density Dual Speed Neutron/ High Res. Tiduc. No												
	Density	Dual S										
23.	T WEIG	UT ID ET		SING RECOR					T 43	MOUNT PULLED		
		HT LB./FT.				HOLE SIZE CEMENTING RECORD 12 1/4" 100sx Neat						
8 5/8" 5 1/2"		23		30'	, -		1		1	-		
5 1/2		15.5		20'	7 7/8"		358sx60/40 to Surf. 0					
					·							
				 								
24.	<u> </u>		LIN	ER RECORD		25		UBING RI	CORD			
SIZE	TOP	воттом		SACKS CEMENT	SCREEN		ZE	DEPTH S		PACKER SET		
			***************************************				3/8"	1386				
26. Perforation re				•	27. ACID,	SHOT, FR	T, FRACTURE, CEMENT, SQUEEZE, ETC.					
1284'-93		es 16 1	16 holes			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
1218'-22' .34holes		es 8 1	nole	es								
1132'-40												
1060'-68												
28					DDUCTIO	N N/	A					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)												
Data of Toot	Hours Tasts	Chal Ci		Drod'n For	Oil DE1	C-	ns MCE	Water D	hl	Gos Oil Batia		
Date of Test	Hours Tested	Choke Size	e Prod'n For Test Period		Oil - Bbl		as - MCF	Water - B	UI.	Gas - Oil Ratio		
Flow Tubing	Casing Pressure	Calculated	24-	Oil - Bbl.	Gas - MC	CF	Water - Bbl.	Oil C	ìravity - Ā	PI - (Corr.)		
Press.		Hour Rate										
29. Disposition of C	ias (Sold, used for	fuel, vented, etc.)		· · · · · · · · · · · · · · · · · · ·			Test Witnes	sed By			
20 1 (04 A44-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-												
30. List Attachment	S											
31 .I hereby certif	y that the inform	ation shown o	p both s	sides of this form as	true and comp	plete to the	e best of my kno	owledge an	d belief			
	20	1//		Printed						•		
Signature	MAMIN				Benetat	os Titles	neratio	ne Mar	200~	Date 10/10/0		
" ///						<u>0</u>	heracio:	us Mal	ayer	10/10/0		
E-mail Address	mike@lo	onewolfo	p.c	om								

I non productive