

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1415' FSL & 860' FEL, NE/4 SE/4 SEC 19-T31N-R05W

8. Well Name and No.  
ROSA UNIT #219A

9. API Well No.  
30-039-29577

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Cavitate run liner, land tbg. RTP

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07-28-2006 MIRU, csg press 525 psi, pressure test cavitation stack, RU to surge from surface, 5 total surges, 1 hr flow between surges.

07-29-2006 Csg press 500 psi, surge from surface all day, 10 total surges.

07-30-2006 Csg press 550 psi, surge from surface all day, 9 total surges.

07-31-2006 Csg press 550 psi, tag fill @ 3246', CO to 3295' (TD), unloaded heavy wtr, 6 total surges.

08-01-2006 Csg pressure 600 psi @ 0700, tag fill @ 3253', CO to 3295' (TD), surge from shoe, 7 total surges.

08-02-2006 Csg pressure 550 psi @ 0700, tag @ 3120', circulate & work pipe, CO to 3217', surge from shoe, 6 total surges.

08-03-2006 Csg pressure 550 psi @ 0700, tag @ 3031' (shoe), circulate and work pipe, CO to 3217', surge from shoe, seven total surges.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date September 14, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCT 10 2006

FARMINGTON FIELD OFFICE  
BY BT

Report liner detail +  
settings

NMOCD



08-04-2006 Csg pressure 550 psi @ 0700, tag fill & CO, surge from shoe, eight total surges.

08-05-2006 Csg pressure 500 psi @ 0700, surge from shoe all day, ten total surges, well bridged off late this evening but was freed up and flowing after equalizing pressure from the back-side.

08-06-2006 Csg pressure 525 psi @ 0700, natural surges from shoe due to well bridging off late night the previous day, 6 total surges

08-07-2006 Csg pressure 550 psi. @ 0700, tag @ 3097', CO to 3217', eight total surges

08-08-2006 Csg pressure 550 psi. @ 0700, tag fill & CO, surge from shoe, seven total surges.

08-09-2006 Csg pressure 525 psi. @ 0700, tag fill & CO, heavy coal/shale (60/40), lt to med water, surge from shoe, five total surges.

08-10-2006 Csg. pressure 200 psi @ 0700, tag fill & CO heavy coal/shale (20/80), light/medium water, surge from shoe, three total surges.

08-11-2006 Csg pressure 250 psi @ 0700, tag fill & CO, surge from shoe, three total surges.

08-12-2006 Csg pressure 500 psi @ 0700, surge from shoe all weekend, nine total surges.

08-13-2006 Csg pressure 550 psi @ 0700, surge from shoe all weekend, nine total surges.

08-14-2006 Csg pressure 525 psi @ 0700, tag fill & CO, surge from shoe, six total surges.

08-15-2006 Csg pressure 500 psi @ 0700, tag fill & CO, surge from shoe, three total surges.

08-16-2006 Csg pressure 375 psi @ 0700, tag fill & CO, med to hvy coal/shale, coal as large as ½", three total natural surges.

08-17-2006 Csg pressure 450 psi @ 0700, DP stuck while tagging fill, worked free, flowing well, will run liner after CO.

08-18-2006 Flowing well @ 0700 hrs, tag fill @ 3039', circulate & work pipe, CO to 3070', flowing well, will run liner once well is cleaned out.

08-19-2006 Flowing well @ 0700 hrs, tag fill @ 3039', circulate & work pipe, CO to 3098', flowing well.

08-20-2006 Flowing well @ 0700 hrs, tag fill @ 3080', circulate & work pipe, CO to 3295' (TD), flowing well, scheduled to run liner Tuesday, 8/22/06.

08-21-2006 Flowing well @ 0700 hrs, tag fill @ 3117', circulate & work pipe, CO to 3295' (TD), flowing well.

08-22-2006 Ran 5 ½" liner, ready to perforate on August 23<sup>rd</sup>.

08-23-2006 TOOH w/ DP, flow well. PU Precision Energy to perforate. Perforate (4 SPF, .48" DIA, 11.2 PEN, 15 GRM CHRG)(1st Gun Run: Length = 25', 3145' - 3170', 100 shots); (2nd Gun Run: Length = 25', 3170' - 3195', 100 shots); (3rd Gun Run: Length = 30', 3080' - 3110', 120 shots); (4th Gun Run: Length = 10', 3055' - 3065', 40 shots)(360 total shots, all fired), RD & release Precision. TIH w/ 2 7/8" tbg, prepare to land well tomorrow. SDFN.

08-24-2006 Blow well down, TIH w/ tbg, remove BOP, set WH, land well. Pump out plug, turn well to production department, release rig @ 1300 hrs.