

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-29755 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name <p style="text-align: center; font-size: 1.2em;">Celso Gomez</p>
2. Name of Operator <p style="text-align: center;">Lone Wolf New Mexico, LLC</p>		8. Well No. <p style="text-align: center; font-size: 1.2em;">#2</p>
3. Address of Operator <p style="text-align: center;">1125 17th Street, Suite 2290 Denver, CO 80202</p>		9. Pool name or Wildcat <p style="text-align: center;">Wildcat</p>
4. Well Location Unit Letter <u>A</u> : <u>1300</u> Feet From The <u>North</u> Line and <u>200</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>32N</u> Range <u>02E</u> NMPM <u>Rio Arriba</u> County		
10. Date Spudded 3/3/06	11. Date T.D. Reached 3/16/06	12. Date Compl. (Ready to Prod.) N/A
13. Elevations (DF& RKB, RT, GR, etc.) 8225' KB/8220' GL		14. Elev. Casinghead
15. Total Depth 2213'	16. Plug Back T.D. 2002'	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____		19. Producing Interval(s), of this completion - Top, Bottom, Name N/A
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run Spec. Density Dual Speed Neutron/ High Res. Induction
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24	158'
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/4"	140sxC1"B" w/ 2% CaCl ₂	0
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION N/A		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature E-mail Address mike@lonewolfop.com </div> <div> Printed Name Mike Benetatos Title Operations Mgr. Date 10/10/06 </div> </div>		

non productive