

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

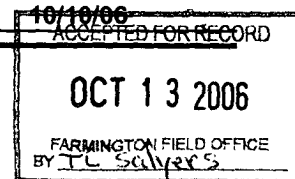
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMSF-078277	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 29-5 Unit #62M	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. NMNM-078415A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit O (SWSE) 305' FSL, 2005' FEL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-039-293850002	
14. PERMIT NO. _____ DATE ISSUED OCT 2006				12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUNDED 6/30/06 16. DATE T.D. REACHED 7/6/06 17. DATE COMPL. (Ready to prod.) 9/27/06				13. STATE New Mexico	
18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6529' KB 7837'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7984'		21. PLUG, BACK T.D., MD & TVD 7981'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY yes				24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco MesaVerde 5280'-5778'	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log w/Gamma Ray Casing Collars	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.3#, H40		235'	
7"		20# J-55		3780'	
4 1/2"		11.6#, N-80		7982'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		surface; 150sx (181 cf)		13 bbls	
8 3/4"		surface; 605sx (1396 cf)		85 bbls	
6 1/4"		TOC 2700'; 465sx (675 cf)			
29. LINER RECORD		30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2-3/8"
					7839'
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
@1SPF Point Lookout 5638'-5778" total holes=30 2 runs = 60 @ 1SPF Cliffhouse 5280'-5359' total holes=10 @ 1SPF Menefee 5374'-5574' Total Holes= 20			5638-5778 420 gals 15% HCL acid 60 Q Slickfoam 98700 # 20/40 TLC sand. 5280-5574' 420 gals 15% HCL acid. 60 Q slickfoam w/932000# 20/40 Brady Sand. Tailed w/16140# 20/40 TLC Sand.B-145 Fric.		
33. PRODUCTION			1000 gal		
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9/22/06	HOURS TESTED 1	CHOKE SIZE 2	PROD'N FOR TEST PERIOD 36 mcf/d	OIL-BBL 875 mcf/d	GAS-MCF 36 mcf/d
FLOW. TUBING PRESS. FTP-120#	CASING PRESSURE SI - 400#	CALCULATED 24-HOUR RATE 875 mcf/d	OIL-BBL 875 mcf/d	GAS-MCF 875 mcf/d	WATER-BBL 875 mcf/d
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #1912AZ					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Tracy N. Menue TITLE **Regulatory Assistant** DATE **10/10/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8



Ojo Alamo	2570.8' 2800'	White, cr-gr ss.	Ojo Alamo	2522'
Kirtland	2800' 3233.8'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2654'
Fruitland	3233.8' 3488'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2937'
Pictured Cliffs	3488' 4481.2'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3150'
Lewis	xxxx' xxxx'	Shale w/siltstone stringers	Lewis	3309'
Huerfanito Bentonite	xxxx' xxxx'	White, waxy chalky bentonite	Huerfanito Bent.	3604'
Chacra	4481.2' 5275'	Gry fn grn silty, glauconitic sd stone	Chacra	4070'
Mesa Verde	5275' 5361.9'	w/drk gry shale	Mesa Verde	4704'
Menefee	5361.9' 5638'	light gry, med-fine gr ss, carb sh & coal	Menefee	4928'
Point Lookout	5638' 6946.3'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5350'
Mancos	xxxx' xxxx'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5742'
Gallup	6946.3' 7630.2'	Dark gry carb sh.	Gallup	6467'
La Ventana	XXXX XXXX	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Greenhorn	7252'
Greenhorn	7630.2' 7761'	Wt to lt buff to med grn sl carb bent	Graneros	7313'
Graneros	xxxx' xxxx'	Highly calc gry sh w/thin lmst.	Dakota	7346'
Dakota	7761'	Dk gry shale, fossil & carb w/pyrite incl. Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		