

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
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Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 100B
Location of Well: Letter O Sec 21 Twp 31N Rge 6W API # 30-039-29547

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	MESA VERDE	GAS	FLOWING	TUBING
Lower Completion	DAKOTA	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 0600 HRS 09/26/06	Length of time shut-in	SI press. PSIG 1111	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 0600 HRS 09/26/06	Length of time shut-in	SI press. PSIG 1135	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 0935 hrs 09/28/06				Zone Producing (Upper or Lower): LOWER	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
0935 9/28		1135	1111	60	
0940 9/28	5 MIN	1092	1112	65	Medium mist
0950 9/28	15 MIN	975	1113	60	Light mist
1005 9/28	30 MIN	918	1114	62	Light mist
1035 9/28	1 HR	855	1114	65	Light mist
1105 9/28	1.5 HR	812	1115	67	Light mist
1135 9/28	2 HR	780	1115	68	Light mist

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved OCT 16 2006 2006
Mexico Oil Conservation Division

By H. Villanueva
Title DEPUTY OIL & GAS INSPECTOR, DIST. #

Operator Williams Production Company

By Tracy Ross
Title Production Analyst
Date October 11, 2006