Submit 3 Copies To Appropriate District Office	State of New 1	Mexico	Form C-103
District I	Energy, Minerals and N	atural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-039-30001
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	District III 1220 South St. Francis Dr.		STATE FEE
District IV Santa Fe, NM 87505		87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NMSF 079177
SUNDRY NOTICES AND REPORTS ON WELLS		LLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		U	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Canyon Largo Unit	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 472	
2. Name of Operator			9. OGRID Number 208706
Huntington Energy, L.L.C.		10 D. 1 W'11	
3. Address of Operator 6301 Waterford Blvd., Suite 400, Oklahoma City, OK 73118		 Pool name or Wildcat Basin Dakota 	
			Basili Dakota
4. Well Location			
Unit Letter A :			
Section 23 Township 25N Range 6W NMPM Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6518' GL			
Pit or Below-grade Tank Application ⊠ or Closure □			
Pit type_DrillingDepth to Groundwater_30'_Distance from nearest fresh water well_ > 1000' Distance from nearest surface water_ >300'			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume N/A bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata,			
NOTICE OF IN	TENTION TO:	SUBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER: Drilling Pit	\boxtimes	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
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Huntington Energy, L.L.C. proposes to construct a drilling pit in order to drill the subject well. Huntington Energy anticipates constructing and closing the pit according to the general pit permit requirements on file at the NMOCD office.			
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I hereby certify that the information a	above is true and complete to the	e best of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelin	nes 🗵, a general permit 📋 o	r an (attached) alternative OCD-approved plan .
SIGNATURE	TITLE	Tand Assessed	DATE G
SIGNATURE athur	mu IIILE	Land Associate	DATESeptember 27, 2006
Type or print name Catherine Smith			Tolombono No. (405) 940 0976
For State Use Only	t E-mail address: csmith	(a)huntingtonenergy.com	1 1 elephone No. (403) 840-98/6
_ /	E-mail address: csmith	@huntingtonenergy.com	- , ,
ADDROVED BY A			OCT 0 2 2006
APPROVED BY: Brandon O Conditions of Approval (if any):		@huntingtonenergy.com	OCT 0.2.2008