## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

|                                    | Sundry Notices and Reports on Wells  |  |  |   |
|------------------------------------|--|--|--|---|
| _                                  | Tune of Wall   | 2006 OUT 12 PM 4   | 6.   | Lease Number<br>NMSF:0 <del>7814</del> 4 <i>078/8</i><br>If Indian, All. or   |
| 1.                                 | Type of Well<br>GAS  | RECEIVED<br>070 FARMINGTON   |  | Tribe Name  |
| 2.                                 | Name of Operator   |  | 7.   | Unit Agreement Name   |
|                                    | BURLINGTON RESOURCES OIL & GAS COMPANY LP  | 4  | <u>,</u>   |   |
| 3.                                 | Address & Phone No. of Operator  | OCT 24   | 8.   | Well Name & Number  |
| ٥.                                 | PO Box 4289, Farmington, NM 87499 (505) 326-9700   |  | 9.   | Nye SRC #14E<br>API Well No.  |
| -<br>4.                            | Location of Well, Footage, Sec., T, R, M   |  |  | 30-045-24461  |
| т.                                 | Sec., TN, RW, NMPM   |  | 10.  | Field and Pool  |
|                                    | Unit G (SWNE) 1580' FNL & 1670' FEL, Sec. 13, T30N, R11W NMPM  |  | Blanco Mesaverde/ Basin Dakota   |   |
|                                    |  | ,  | 11.  | County and State<br>San Juan Co., NM  |
|                                    |  | ater Shut off onversion to Injection   |  |   |
| 13.                                | <b>Describe Proposed or Completed Operations</b>   |  |  |   |
| free bbl line Blo Rectage C/C 71:5 | 8/06 MIRU Aztec#746. Remove tree. NU BOP. Unsea e; collar @ 6792'. POOH and RIH w/chemical cutter a s of 2% KCL H2O down tbg. LD 6jts. PU 6 drill collar es. Unload well w/air mist @ 4403'. TIH to 5904'. Unlow well and circulate down from 6841' to 7073'. Latch covered 45' and left 23' hole. Kill well. PU 3 1/4" washe @ 7015'. PU swivel. Unload well and establish circulate from 7080' to 7132'. LD 7jts. TOH to 4367'. PU tbg 52'. RU swivel. C/O 30' fill. Circulate hole. RD swivel 55'. Circulate hole. POOH LD bit. Unload hole. Land to eck. Circulate hole. Unload H2O. RD MO 10/11/06. | nd cut tbg @ 7073'. Pull and rs and fishing tools. TIH to 4 oad well @ 5904'. TIH to 68 onto fish @ 7073' and jar or over shoe. TIH to 6802'. Unlation @ 6960'. Mill from 701 and RIH. RIH w/tbg 4000'.  Tag @ 7162'. RU swivel. C | LD tbg<br>403'. LI<br>841'. Un<br>n fish. T<br>oad wel<br>15' to 70<br>Unload<br>C/O 20' | hanger. Pump 15<br>D tools. PT test air<br>load well @ 6841'.<br>'OOH and LD fish.<br>I @ 6802'. TIH and<br>D20'. Tag @ 7080'.<br>hole w/air. Tag @<br>of soft fill. C/O to |
| 14                                 | I hereby certify that the foregoing is true and correct.   |  |  |   |
| Sig                                | ned Amande Danoll  | Amanda Sanchez Title   | Regulato   | OTY Analyst Date 10/12/06 ACCEPTED FOR RECORD   |
| AP.                                | is space for Federal or State Office use) PROVED BY Title  |  | g- £   | OCT 13 2006  Date ARMINGTON FIELD CAPICE  |
| Title                              | NDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any depart nited States any false, fictitious or fraudulent statements or representations as to any matter within its   |  |  | Y 24  |

