

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-077764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Schumacher #1B

9. API WELL NO.

30-045-335520002

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/ Basin Dakota

11. SEC., T., R. M. OR BLOCK AND SURVEY OR AREA

Sec. 17, T30N, R10W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit H (SENE), 1440' FNL & 680' FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

3/13/06

16. DATE T.D. REACHED

3/28/06

17. DATE COMPL. (Ready to prod.)

9/19/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

KB-6483'; GL-6466'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7618'

21. PLUG. BACK T.D., MD & TVD

7615'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5208'-5556'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. LOGS

CBL/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	227'	12-1/4"	TOC - SURF; 76 sx	-14bbls 31bbls
7" J-55	23#/20#	5010'	8-3/4"	TOC - SURF; 709 sx 799 sx	119bbls
4 1/2" L80/J-55	11.6#/10.5#	7617'	6-1/4"	TOC - SURF; 199 sx	TOC-4300'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7640'	

31. PERFORATION RECORD (Interval, size and number)

5208'-5556' @ 1SPF=30 holes

Total =30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5208'-5556'	145000 gal 60Q N2 pad, 130000# 20/40 Brady sand, 60 Quality slick/foam, 1591900 SCF N2, 1386bbls fluid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Pump					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
9/20/06	1 hr	2"		0	40 mcf			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR.)	
SI - 602#	SI - 581#		0	970 mcf	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK commingled well-being DHC'd per order, 2170az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Analyst

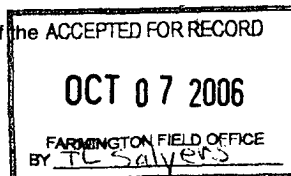
DATE

10/6/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC 90



Ojo Alamo	1732'	1822'	White, cr-gr ss.	Ojo Alamo	1732'
Kirtland	1822'	2756'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1822'
Fruitland	2756'	3058'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2756'
Pictured Cliffs	3058'	3224'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3058'
Lewis	3224'	3788'	Shale w/siltstone stringers	Lewis	3224'
Huerfano Bentonite	3788'	4074'	White, waxy chalky bentonite	Huerfano Bent.	3788'
Chacra	4074'	4590'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4074'
Upper Cliff House	4590'	4660'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4590'
Mass. Cliff House	4660'	4877'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	4660'
Menefee	4877'	5347'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4877'
Point Lookout	5347'	5769'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5347'
Mancos	5769'	6581'	Dark gry carb sh.	Mancos	5769'
Gallup	6581'	7314'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6581'
Greenhorn	7314'	7367'	Highly calc gry sh w/thin lmst.	Greenhorn	7314'
Graneros	7367'	7419'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7367'
Dakota	7419'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7419'