District I

PO Box 1980, Hobbs, NM 88241-1980

Di

Previous Operator Signature

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back

811 South First, Artesia, NM 8 District III									instructions on back	
District III	8210	OIL CONSERVATION DIVISION				N	Submit to Appropriate District Office			
District III		1220 South St. Francis Dr.							5 Copies	
1000 Rio Brazos Rd., Aztec, N	M 87410		Sant	a Fe, NM 87	/505~~~	TO ST	<u> </u>	4.5	ACTION DEDONE	
District IV								A	MENDED REPORT	
2040 South Pacheco, Santa Fe,					OCT (					
I. RE				E AND AUT		ATION	N TO TRAN			
		Operator name aulkins Oil			OF CO	ACK OF		<sup>2</sup> OGRID N 00382		
			Rediipany Blvd., Suite	P7 (6.5)	r. Unice	ng A. S.	83	<sup>3</sup> Reason for Fi		
	1409		•	<b>D</b> /	E Drien	07	111		K 11 11	
<sup>4</sup> API Number	·	Aztec, NM 87410  S Pool Name  S Pool Code							Pool Code	
30-039-29419			SO		ANCO TOCITO 80 /B B				06460	
<sup>7</sup> Property Code		8 Property Name						9 Well Number		
2459		BREECH "E"							79	
II. <sup>10</sup> Surface Locat	ion									
Ul or lot no. Section	Township	Range Lot.ldn Feet from			North/Sou	ith Line	Feet from the	East/West line County		
G 1 26N		6W 259			No	rth	1975'	75' East Rio Arriba		
11 Bottom Hole Loc	ation									
UL or lot no. Section	Township	Range Lot Idn Feet from t		Feet from the	ne North/South line		Feet from the	the East/West line County		
12 * 6 * 13 * 1 * .	16.1.16.1	1100		. S.C. 120 P	11.31		6 C 120 Per # 1		17 G 120 F : 1 P :	
12 Lse Code 13 Producin	g Method Code F	e Gas Co	onnection Date	<sup>15</sup> C-129 Per	mit Number		6 C-129 Effective l	Date	<sup>17</sup> C-129 Expiration Date	
1				<u> </u>						
III. Oil and Gas Ti		Transporter Na	me			Ι	<del>                                     </del>	22 POD ULSTI	R Location	
OGRID		and Address			<sup>20</sup> POD <sup>21</sup> O/G		and Description			
025244 Williams Field Services Compan					G			UNIT G, SEC. 1-26N-6W		
	P	P. O. Box 3102			1996		2595' F/N 1975' F/E			
Tulsa, Oklahoma 74102-3102					BREECH "E" 79 location					
09018 Giant Refinery					O UNIT G, SEC. 1-26N-6W					
	5764	US Highwa				2595' F/N 1975' F/E				
	Farmingto	n, New Mex	cico 87401				BR	EECH "E"	79 location	
				<b>*</b>						
							<b>N</b>			
IV. Produced Wat	er				TIT COURT I	tion and D				
IV. Produced Wat							-			
		G, SEC. 1	-26N-6W 2	<sup>24</sup> POD 2595' F/N 197			-	tion		
	UNIT on Data			2595' F/N 197	5' F/E B	REECH	-	tion		
V. Well Completi	UNIT	Ready Date		2595' F/N 197	5' F/E B	REECH	1 "E" 79 loca	ations	<sup>30</sup> DHC, DC,MC	
V. Well Completi  25 Spud Date 8/24/2005 12:00:00	UNIT			2595' F/N 197	5' F/E B	REECH	H ''E'' 79 loca	ations	<sup>30</sup> DHC, DC,MC DHC-3693	
V. Well Completi 25 Spud Date 8/24/2005 12:00:00 AM	UNIT	Ready Date 9/9/06		<sup>27</sup> TD 8020'	28 PB 802	REECH	1 "E" 79 loca  2º Perfor: 7288' -	ations 7306'	DHC-3693	
V. Well Completi  25 Spud Date  8/24/2005 12:00:00  AM  31 Hole Size	UNIT	Ready Date 9/9/06	asing & Tubing	<sup>27</sup> TD 8020'	28 PB 802	TD (0'	1 "E" 79 loca  2º Perfor: 7288' -	7306'	DHC-3693 Sacks Cement	
V. Well Completi  25 Spud Date 8/24/2005 12:00:00  AM  31 Hole Size 12 1/4"	UNIT	Ready Date 9/9/06	asing & Tubing 9 5/8"	<sup>27</sup> TD 8020'	28 PB 802	REECH TD 20' 3 Depth Se 409'	1 "E" 79 loca  2º Perfor: 7288' -	7306' 34	DHC-3693  Sacks Cement cks (212.3 cu. ft).	
V. Well Completi  25 Spud Date  8/24/2005 12:00:00  AM  31 Hole Size	UNIT	Ready Date 9/9/06	9 5/8" 5 1/2"	<sup>27</sup> TD 8020'	28 PB 802	TD (0')  3 Depth Se 409'  8020'	1 "E" 79 loca  2º Perfor: 7288' -	7306' 34	DHC-3693 Sacks Cement	
V. Well Completi  25 Spud Date 8/24/2005 12:00:00  AM  31 Hole Size 12 1/4"	UNIT	Ready Date 9/9/06	asing & Tubing 9 5/8"	<sup>27</sup> TD 8020'	28 PB 802	REECH TD 20' 3 Depth Se 409'	1 "E" 79 loca  2º Perfor: 7288' -	7306' 34	DHC-3693  Sacks Cement cks (212.3 cu. ft).	
V. Well Completi  25 Spud Date 8/24/2005 12:00:00  AM  31 Hole Size 12 1/4"  7 7/8"	UNIT on Data	Ready Date 9/9/06	9 5/8" 5 1/2"	<sup>27</sup> TD 8020'	28 PB 802	TD (0')  3 Depth Se 409'  8020'	1 "E" 79 loca  2º Perfor: 7288' -	7306' 34	DHC-3693  Sacks Cement cks (212.3 cu. ft).	
V. Well Completi  25 Spud Date 8/24/2005 12:00:00  AM  31 Hole Size 12 1/4" 7 7/8"  VI. Well Test Date	UNIT on Data	Ready Date 9/9/06	9 5/8" 5 1/2" 2 3/8"	2595' F/N 197  TD  8020'  Size	5' F/E B 28 PB 802	REECH 20' 3 Depth Se 409' 8020' 7947'	1 "E" 79 loca  2º Perfor: 7288' -	183 sac 1320 sa	DHC-3693  Sacks Cement  cks (212.3 cu. ft).  acks (2394 cu. ft.)	
V. Well Completi  25 Spud Date 8/24/2005 12:00:00  AM  31 Hole Size 12 1/4"  7 7/8"	UNIT on Data 26 F	Ready Date 9/9/06  32 Calculate the second s	asing & Tubing 9 5/8" 5 1/2" 2 3/8"	<sup>27</sup> TD 8020' Size	5' F/E B  28 PB  802	REECH  3 Depth Se 409' 8020' 7947'	2º Perfor: 7288' - t	183 sac 1320 sa	DHC-3693  Sacks Cement Cks (212.3 cu. ft). acks (2394 cu. ft.)	
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V. Well Completi  25 Spud Date 8/24/2005 12:00:00  AM  31 Hole Size 12 1/4"  7 7/8"  VI. Well Test Dat  35 Date New Oil	a  36 Gas De pen	Ready Date 9/9/06  32 Ca	asing & Tubing 9 5/8" 5 1/2" 2 3/8"  37 Test 9-9	2595' F/N 197  27 TD  8020'  Size  t Date  -06  ater	5' F/E B  28 PB  802  38 Test Lo 2 hou	REECH TD 3 Depth Se 409' 8020' 7947'	<sup>29</sup> Perford 7288' t t	183 sac 1320 sacressure	DHC-3693  Sacks Cement Cks (212.3 cu. ft). acks (2394 cu. ft.)  Ocsg. Pressure 195  46 Test Method	
V. Well Completi  25 Spud Date  8/24/2005 12:00:00  AM  31 Hole Size  12 1/4"  7 7/8"  VI. Well Test Dat  35 Date New Oil  9-9-06  41 Choke Size  3/4"	a  36 Gas De pen	Ready Date 9/9/06  32 Callivery Date ding Oil 222	9 5/8" 5 1/2" 2 3/8"  37 Test 9-9 43 W tra	2595' F/N 197  27 TD  8020'  Size  t Date -06 ater .ce	38 Test Lo 2 hou 44 Ga 39.8	REECH TD 20' 3 Depth Se 409' 8020' 7947' ength ars	2º Perfor: 7288' -  t  3º Tbg. P 20 45 A47	183 sac 1320 sa ressure	DHC-3693  Sacks Cement Cks (212.3 cu. ft). acks (2394 cu. ft.)  Csg. Pressure 195  46 Test Method Flowing	
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Printed Name

Title

Date