

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

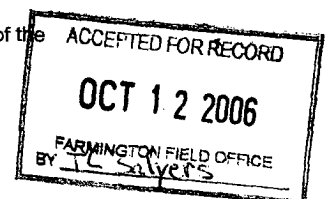
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR CDX RIO, LLC		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 102	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		3. ADDRESS AND TELEPHONE NO. 2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 585°FNL, 760°FEL, At top prod. interval reported below At total depth NSL-5293, DHC-2290az		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 4, T-26-N, R-4-W		7. UNIT AGREEMENT NAME	
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUNDED 7-15-06	16. DATE T.D. REACHED 7-28-06	17. DATE COMPL. (Ready to prod.) 10-4-06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 7142' GR, 7154' KB		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8350'	21. PLUG, BACK T.D., MD & TVD 8330'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5723-6184' Mesaverde Commingled w/Dakota	
25. TYPE ELECTRIC AND OTHER LOGS RUN GSL, CBL			26. WAS DIRECTIONAL SURVEY MADE No		
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
9 5/8"		36#	647'	12 1/4"	590 cu.ft.
7"		26#	4230'	8 3/4"	1226 cu.ft.
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	DEPTH SET (MD)
4 1/2"	3990'	8348'	537 cu.ft.		8145'
30. TUBING RECORD					
SIZE		DEPTH SET (MD)	PACKER SET (MD)		
2 3/8"		8145'	(SN @ 8143')		
31. PERFORATION RECORD (Interval, size and number)					
5723, 5725, 5727, 5729, 5731, 5733, 5735, 5737" w/24 0.38" diameter holes total (3 SPF)					
6109, 6111, 6114, 6116, 6120, 6122, 6133, 6157, 6159, 6166, 6176, 6178, 6182, 6184" w/28 0.38" diameter holes total (2 SPF)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5723-5737'		878 bbl 20# x-link gel, 64,000# 16/30 Brown sd			
6109-6184'		2254 bbl 20# x-link gel, 146,000# 16/30 brown sd			
33. PRODUCTION					
DATE FIRST PRODUCTION 10-6-06		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10-6-06	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)	GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 1150	CASING PRESSURE SI 900	CALCULATED 24-HOUR RATE 0 BOPD	GAS-MCF 98 MCF/D		WATER-BBL 0 BWPD
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Nancy Olman TITLE Agent DATE 10-10-06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 26, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 38.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals/Cements": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES:

SHOW ALL IMPORTANT POINTS OF POROSITY AND CONCENTRATIONS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH, INTERVAL, TEMPERATURE, CUSHION USED, PUMP TOOL OPEN, FLOWING AND SEVERE PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS, ETC.	38.	GEOLOGIC MARKERS	NAME	TOP	
							MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	3097'	3522'	White, cr-gr ss.			Ojo Alamo	3097'	
Kirtland	3522'	3793'	Gry sh interbedded w/tight, gry, fine-gr ss.			Kirtland	3522'	
Fruitland	3793'	3976'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			Fruitland	3793'	
Pictured Cliffs	3976'	4119'	Bn-Gry, fine grn, tight ss.			Pictured Cliffs	3976'	
Lewis	4119'	4426'	Shale w/siltstone stringers			Lewis	4119'	
Huerfanito Bentonite*	4426'	4893'	White, waxy chalky bentonite			Huerfanito Bent.	4426'	
Chacra	4893'	5613'	Gry fn grn silty, glauconitic sd stone w/dark gry shale			Chacra	4893'	
Cliff House	5613'	5738'	ss. Gry, fine-grn, dense sil ss.			Cliff House	5613'	
Menefee	5738'	6098'	Med-dark gry, fine gr ss, carb sh & coal			Menefee	5738'	
Point Lookout	6098'	6260'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation			Point Lookout	6098'	
Mancos	6260'	7300'	Dark gry carb sh.			Mancos	6260'	
Gallup	7300'	8039'	silts & very fine gr gry ss w/irreg. interbed sh			Gallup	7300'	
Greenhorn	8039'	8098'	Highly calc gry sh w/thin lmst.			Greenhorn	8039'	
Graneros	8098'	8119'	Dk gry shale, fossil & carb w/pyrite incl.			Graneros	8098'	
Dakota	8119'	8350'	lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			Dakota	8119'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)