

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 OCT 6 PM 2 27

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE) 1735' FSL & 1975' FEL, Sec. 5, T30N, R6W, NMPM

5. Lease Number
NMSF-03404

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 31-6 Unit
Well Name & Number

9. SJ 31-6 Unit #49G
API Well No.

30-039-29668

10. Field and Pool

Blanco Mesa Verde/Basin Dakota

11. County and State
San Juan Co., NM
Rio Arriba

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

9/16/06 RIH w/8 3/4" bit. Tagged cement @ 220' D/O cement & ahead to 3645' intermediate. Circ. hole. RIH w/84 jts, 7" 20#, K-55 casing & set @ 3636'. RU to cement. Pumped pre-flush. 1st Stage - pumped Scavenger 19sx(58cf- 10 bbls) Class G Cement w/ 3% CaCl₂, .25 #/sx Cello-flakes, .4% FL-52, 5 #/sx LCM-1, % .4% SMS. Lead- pumped 47sx(100cf- 18 bbls) Type H Cement w/ 3% CaCl₂, 5 #/sx Cello-flakes, .4% FL-52, & .4% SMS. Tail- pumped 90 sx (124cf- 22 bbls) Type H Cement w/ 1% CaCl₂, .25 #/sx Cellophane Flakes, .2% FL-52. Circ. 21 bbls cement to surface. 2nd Stage- Lead-pumped Scavenger 19sx(57cf- 10 bbls) Type H Cement w/3% CaCl₂, .25 #/sx Cellophane Flakes, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Tail- pumped 341 sx(726cf- 130 bbls) Type H Cement w/ 3% CaCl₂, .25 #/sx Cellphane Flakes, .4% FL-52, 5 #/sx LCM-1, & .4% SMS. Bumped plug & displaced. Circ. 22 bbls cement to surface. ND BOP, install "B" sect & NU BOP. PT casing 1500 # OK.

9/22/06. RIH w/6 1/4" bit. D/O cement and ahead to 7993'(TD). TD reached on 9/26/06. RIH w/194 jts 11.6# N-80 LT & C casing, set @ 7990'. RU to cement. Pumped pre-flush of 10 bbls chem. wash/2 bbls FW. Lead- pumped Scavenger 9sx(28 cf- 5 bbls) Premium Lite HS cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, & 1 % FL-52. Tail- pumped 311 sx(616 cf- 109 bbls) Premium Lite HS cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. Dropped plug & displaced w/127Bbls FW. Plug down @ 15:15 hrs. ND BOPE & RD. RR @ 21:15 on 9/27/06.

The casing PT & TOC will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Assistant Date 10/4/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

