

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No.  
SF 078874

6. If Indian, Allottee or Tribe Name **OCT 2008**

12 26

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Canyon Largo Unit 339

9. API Well No.  
30-039-23400

10. Field and Pool, or Exploratory Area  
Devils Fork Gallup

11. County or Parish, State  
Rio Arriba County, NM

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Huntington Energy, L.L.C.**

3a. Address  
6301 Waterford Blvd., Suite 400

3b. Phone No. (include area code)  
405-840-9876

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 1690' FWL  
Sec 6, T24N-R6W

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/25/06: MIRU. Test tbg to 500#. OK. Pull 3 rods & hot oil tbg & rods w/60 bbls 220-230 deg oil. Pull rods & pump (84-3/4", 98-5/8" & 42-3/4"). Left csg open to sales line. Sec well & SDFN.

9/26/06: ND wellhead, NU BOP & pull tbg hanger. PU 5 jts tbg & tag btm @ 5890', PBTD @ 5904', btm perf @ 5804. Strap out of hole. LD 30' mud anchor & PU 15' slotted/orange peeled mud anchor. TIH to 5870'. RU & pump 1000 gals 15% NEFE HCL & flush w/8bbls 2% KCL. Pull 2 stands & SDFN.

9/27/06: SITP: 0; SICP: 0. RIH & tag @ 5890'. Pull up & land tbg. ND BOP & NU wellhead. RU swabbing equipment & swab. Initial TOF @ +/- 5000'. Made 18 runs & rec 16.5 bbls. Final TOF 5700'. Well kicked off and began to flow gas w/oil mist. Cont to flow well & RD swab lubricator. Flow well for 1/2 hr: well flowing gas only. Well flowing gas only. Open well to sales line, secure well & SDFN. Load to rec: H2O=23.5 bbls; Oil = 52 bbls; TBG: ran 176 jts 2 3/8" 4.7# J-55 8rd EUE tbg, set at 5814' w/a 15' slotted/orange peeled mud anchor on btm. Seating nipple was run on top of mud anchor; set at 5797'.

9/28/06: SITP: 20#; SICP: 160#. Resume swabbing. Initial TOF @ 5100'. Made 7 runs & rec 4.1 bbls, last 2 runs were dry. Fluid sample on 5th run was clean. RD swabbing equip. RU & run pump & rods. Space out rods, seat pump, load tbg w/18 bbls H2O. Test pump/tbg to 500#. OK. Check pump action-OK. Hang rods on adjust tag. RD & put well back on production.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Catherine Smith

Title Land Associate

Signature

*Catherine Smith*

Date

10/04/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**ACCEPTED FOR RECORD**

**OCT 10 2006**

**FARMINGTON FIELD OFFICE**  
BY *[Signature]*

**NMOCD**