Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NM-019414

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff.Resvr.
Other

2006 SEP 22 PM 1

6. If Indian, Allotee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM-76023

2. Name of Operator XTO Energy Inc.

RECEIVED

8. Lease Name and Well No. STANOLIND GAS COM D #1R

3. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM

3a. Phone No. (include area code) 505-324-1090

9. API Well No. 30-045-32671

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1815' FSL & 665' FEL Lot 9 / 'I'

At top prod. interval reported below

At total depth 1865 FSL, 703 FEL Lot 9 / 'I'

10. Field and Pool, or Exploratory BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area SEC 17 T32N-R12W

12. County or Parish SAN JUAN

13. State NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed ☐ D & A ☒ Ready to Prod.	17. Elevations (DF, RKB, RT, GL)*
5/12/06	5/30/06	9/12/06	6038'

18. Total Depth: MD 4651 ~~4713~~ TVD 4650	19. Plug Back T.D.: MD 4584 ~~4646~~ TVD 4583	20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		285		210		0	17 0 *
7-7/8"	5-1/2"	15.5#		4706	4294'	766		0	20 0

* cmt circ to surf. both stages (per Sonic)

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	4299'							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	MESAVERDE	4121'	4457'	4121' - 4457'	0.34"	31	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4121' - 4457'	A. w/1500 gals 15% FE HCl acid. Frac'd w/199,605 gals 60Q N2 foamed slick wtr foam carrying 31,164# 14/30 Liteprop 125 & 5900# 20/40 Brady sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	9/12/06	3		0	180	0			FLOWING
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	
3/8"	420	680		0	1440	0		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD
SEP 22 2006
FARMINGTON FIELD OFFICE
BY Troy L Salyers

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas.Depth
				FRUITLAND FORMATION	1006
				PICTURED CLIFFS SS	1615
				CHACRA SS	2922
				CLIFFHOUSE SS	3479
				MENEFEE	3963
				POINT LOOKOUT SS	4217
				GALLUP SS	5442
				GREENHORN LS	6240
				GRANEROS SH	6297
				1ST DAKOTA SS	6326
				BURRO CANYON SS	6600
				MORRISON FM	6640

32. Additional remarks (include plugging procedure):

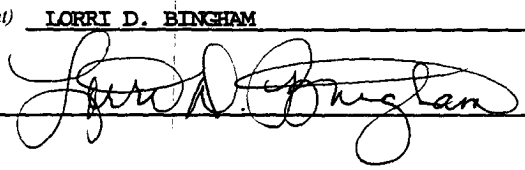
33. Indicate which items have bee attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* LORRI D. BINGHAM Title REGULATORY COMPLIANCE TECH

Signature  Date 9/21/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.