## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District 1 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

## Surface Location    County   County	1220 S. St. Francis	Dr., Santa F										_	NDED REPORT	
Transport No.   1870 STREAM TRANS No.   1800 X STZ.   1   Reason for Fining Code/Ullicity Date   1 Property Nation   1 Proof Name   1 Property Nation   1 Proof Name   1 Property Nation   1 Proof Name   1 Property Nation   1 Pr	4			QUEST F	OR ALLOW	/ABLE	AND A	UTHO	RIZATIO			RT		
	•		;							- OGRID Number				
APP					_					3 Decrea fo				
39-04   45-33281   3   Produced   45-33281   3   Property Name   45-33281   4   Property Name   45-33281   4   Property Name   22646   TEMIN TRIBMA D   Well Variable   Well				K STE. 1	L					, Keason 10				
Property Code   Property Name   Well Number   Well Numbe		, NM 8/	401	5 Pool Nar	me									
Property Name   Property Nam		4- 2206							//0/	NE /4 8/77/ 71500				
### Produced Water    10	7 Property Code	45-3320	<u>,1</u>	8 Property		w =	HASIN DAKUTA 160							
11		22646				UIE	TE MIN TRIBAL D						#11	
Lit. of no   Section   Township   Range   Lot   Jah   Feet from the   SANCH   945   PAST   SAN JUNN	10		Location											
**Bottom Hole Location					Feet fro	et from the North/South Line			Feet from the	Eas	st/West line	County		
Description   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West line   County							765 NOR		RTH	945		EAST	SAN JUAN	
12   Lee Code	11 Bottom Hole Location												W- 8	
### County	UL or lot no.	Section	Township	Range Lot. Idn F		Feet fro	et from the North/Sou		outh Line Feet from t		ne East/West line		County	
### County	12 T - C- 40	13 Produc	Mathod C	- 40 14 Gas	Connection Date	1 15 6	120 Peri	-it Numbe	<u>.                                    </u>	6 C 120 Effect	ptive Date 17 C		120 Evniration Date	
III. Oil and Gas Transporter  19 Transporter 11 Transporter 12 Tra		13 Produci	ing Method Co	)de i Gas v	Connection Date		>129 Feri	mit inumo	<sup>x</sup>	C-129 Ellevi	IVE Date		·129 Expiration Date	
18		Cas Tra	nenorters											
OCRID					Name	<del>-  </del>	20 POD 21 O/G			22	POD ULSTR Location			
1200 N. PECOS ST.	OGRID						1.00							
12/200 N. PECOS ST. DENVER, CO 80234	24896	WIL	LIAMS FIF	ID SERVIC	ES		G							
So NAM 4990		T&T&T&T&T&												
Solid   Soli	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1.7.2.2.3				355555	888888888888888888888888888888888888888							
## POD ULSTR Location and Description    V. Produced Water   23 POD	9018					:55555	0							
IV.   Produced Water   24   POD ULSTR Location and Description   39   DHC, MC		Ö (Ö			3									
IV. Produced Water   23 POD   24 POD ULSTR Location and Description   30 DHC, MC   12/28/05   9/28/06   3500'   3150'   3050' - 3120'   34 Sacks Cement   12-1/4"   8-5/8"   24# J-55   377'   310   7-7/8"   5-1/2"   15.5# J-55   3486'   600     36 Gas Delivery Date   37 Test Date   38 Test Length   39 Tbg, Pressure   40 Csg, Pressure   40 Csg, Pressure   40 Csg, Pressure   41 Choke Size   42 Oil   43 Water   44 Gas   43 AOF   46 Test Method   3/8"   3/		TOTAL					0.0000000000000000000000000000000000000							
V. Well Completion Data   24 POD ULSTR Location and Description		,00000 000000												
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V. Well Completion Data   24 POD ULSTR Location and Description	888888888888888888888888888888888888888	9888												
V. Well Completion Data   24 POD ULSTR Location and Description														
V. Well Completion Data  25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, MC  12/28/05 9/28/06 3500' 3150' 3050' - 3120'  31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement  12-1/4" 8-5/8" 24# J-55 377' 310  7-7/8" 5-1/2" 15.5# J-55 3486' 600  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" on 36 129 FILONINI  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Approved by: Challed Approved District # 3  Approved by: Completion District # 3  Approved Date: OCT 18 2006	IV. Produce	d Water	<u>r</u>			24	2021110	The Land	1.0					
25   Spud Date   26   Ready Date   27   TD   28   PBTD   29   Perforations   30   DHC, MC     12/28/05   9/28/06   3500'   3150'   3050' - 3120'     31   Hole Size   32   Casing & Tubing Size   33   Depth Set   34   Sacks   Cement     12-1/4"   8-5/8"   24#   J-55   377'   310     7-7/8"   5-1/2"   15.5#   J-55   3486'   600     VI.   Well Test Data   36   Gas Delivery Date   37   Test Date   38   Test Length   39   Tbg. Pressure   40   Csg. Pressure     41   Choke Size   42   Oil   43   Water   44   Gas   45   AOF   46   Test Method     3/8"   0   36   129   FLOWING     47   I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the Set of my knowledge and belief.   Signature:   Approved by:   Challed   D-18   O 6     Title:   SUPERVISOR DISTRICT # 3     Approval Date:   OCT 1 8   2006     Constant   Title:   Constant   Const	- FOD					24	POD ULS	TR Locan	on and Des	scription				
25   Spud Date   26   Ready Date   27   TD   28   PBTD   29   Perforations   30   DHC, MC     12/28/05   9/28/06   3500'   3150'   3050' - 3120'     31   Hole Size   32   Casing & Tubing Size   33   Depth Set   34   Sacks   Cement     12-1/4"   8-5/8"   24#   J-55   377'   310     7-7/8"   5-1/2"   15.5#   J-55   3486'   600     VI.   Well Test Data   36   Gas Delivery Date   37   Test Date   38   Test Length   39   Tbg. Pressure   40   Csg. Pressure     41   Choke Size   42   Oil   43   Water   44   Gas   45   AOF   46   Test Method     3/8"   0   36   129   FLOWING     47   I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the Set of my knowledge and belief.   Signature:   Approved by:   Challed   D-18   O 6     Title:   SUPERVISOR DISTRICT # 3     Approval Date:   OCT 1 8   2006     Constant   Title:   Constant   Const	*** 11.0	• .•	<u> </u>											
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31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement														
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7-7/8"  5-1/2"  15.5#  J-55  3486   Complete to the best of my knowledge and belief.  Signature:  Printed name:  IORI D. BINSHAM  Title:  RESULATORY COMPLIANCE TECH  Title:  RESULATORY COMPLIANCE TECH  Title:  Title:  Title:  Approval Date:  OCT 18 2006  A3486  GOO  3486  A3486  GOO  3486  A3486  A4886  A4886	10.1/48								-		310			
VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  38 Test Length  39 Tbg. Pressure  40 Csg. Pressure  41 Choke Size  42 Oil  43 Water  44 Gas  45 AOF  46 Test Method  FLOWING  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Title:  SUPERVISOR DISTRICT # 3  Approval Date:  OCT 18 2006														
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Approved by:    Charlie   10-18-06     Title: SUPERVISOR DISTRICT # 3     Title: REGULATORY COMPLIANCE TECH     Email   lorri bingham@xtoenergy.com	complied with and	that the info	formation given	above is true	and complete to	the	418/06		Oll/co	NSERWAT	ION DI	VISION		
Printed name:  LORRI D. BINGHAM  Title: SUPERVISOR DISTRICT # 3  Approval Date: OCT 1 8 2006  Lorri bingham@xtoenergy.com		MAA	JA) L	Bo of		A <sub>f</sub>	pproved by	y: (	Mrs. L	M	10-	18-01	/	
Title: REGULATORY COMPLIANCE TECH  Email lorri bingham@xtoenergy.com	Printed name:	you		<del>Jyzy</del>	-unc	T	itle:			7,5-0		70 U.K	2	
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Email lorri bingham@xtoenergy.com		COMPLIZ	HOME SEAN				Approval Date: OCT 1 8 2006							
	Email				-			<del></del>						
Date: 10/6/06 Phone: 324-1090														
	Date: 10/6/06			Phone: 324-1090										