

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-039-26393

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		Lease Name or Unit Agreement Name	
b. Type of Completion: NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Bear 23	
2. Name of Operator McElvain Oil & Gas Properties, Inc.		8. Well No. 1	
3. Address of Operator 1050 17 th Street, Suite 1800, Denver, CO 80265		9. Pool name or Wildcat Gavilan Mancos	

4. Well Location Unit Letter <u>D</u> : <u>1100</u> Feet From The <u>North</u> Line and <u>1100</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>26N</u> Range <u>2W</u> NMPM Rio Arriba County			
10. Date Spudded 5/30/00	11. Date T.D. Reached 6/19/00	12. Date Compl. (Ready to Prod.) Abd zone 8/4/01	13. Elevations (DF& RKB, RT, GR, etc.) 7496' GL
14. Elev. Casinghead 7496' GL	15. Total Depth 8508'		
16. Plug Back T.D. CIBP @ 7093'		17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By All

19. Producing Interval(s), of this completion - Top, Bottom, Name Gallup 7102'-7852'		20. Was Directional Survey Made Yes - attached
21. Type Electric and Other Logs Run Induction, Neutron, Microlog, CBL		22. Was Well Cored NA

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	547'	12-1/4"	300 sx Class B	
5-1/2"	15.5# & 17#	8508'	8-3/4" & 7-7/8"	1278 sx - 3 stage	
DV tools @	3295' & 5902'				

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	7882'

26. Perforation record (interval, size, and number) 7600'-7852' 23 selective 0.32" holes 7454'-7553' 22 selective 0.32" holes 7102'-7378' 22 selective 0.32" holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attached	
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28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. Or Shut-in) SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature John D. Steuble Printed Name John D. Steuble Title Engineering Manger Date 9/25/01

INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Anhy	T. Canyon
Salt	T. Strawn
Salt	T. Atoka
Yates	T. Miss
7 Rivers	T. Devonian
Queen	T. Silurian
Grayburg	T. Montoya
San Andres	T. Simpson
Glorieta	T. McKee
Paddock	T. Ellenburger
Blaineby	T. Gr. Wash
Tubb	T. Delaware Sand
Drinkard	T. Bone Springs
Abo	T.
Wolfcamp	T.
Penn	T.
Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	3494'	T. Penn. "B"	
T. Kirtland-Fruitland	3678'	T. Penn. "C"	
T. Pictured Cliffs	3832'	T. Penn. "D"	
T. Cliff House	5616'	T. Leadville	
T. Menefee	5700'	T. Madison	
T. Point Lookout	6034'	T. Elbert	
T. Mancos	6174'	T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota	8056'	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

o. 1, from.....to.....
o. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

o. 1, from to feet.....
o. 2, from to feet.....
o. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

McElvain Oil & Gas Properties, Inc.

Bear Com 23 #1

NW/4 Sec. 23-T26N-R2W

Rio Arriba County, NM

Perforation Record

Gallup
Perf 7600-7852'
Total 23 holes

Acid, Shot, Fracture, Cement Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and kind of material used</u>
7600-7852'	Acidize w/1000 gals 7.5% HCl Frac w/29,070 gals 2% KCl & 7768# 20/40 sand
5676-5795'	Acidize w/2500 gals 15% HCl Frac w/117,573 gals 2% KCl Slickwater & 108,600# 20/40 sand
5317-5612'	Acidize w/2500 gals 15% HCl Frac w/151,660 gals 2% KCl Slickwater & 108,000# 20/40 sand

Perf