

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2006 JUL 7 PM

2. Name of Operator  
ConocoPhillips Company

RECEIVED

3a. Address  
PO BOX 4289 Farmington NM 87499

3b. Phone No. (include area code)  
(505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
890 NORTH 1780 EAST  
UL: B, Sec: 5, T: 27N, R: 7W

5. Lease Serial No.

SF078496

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SAN JUAN 28-7 UNIT

8. Well Name and No.

SAN JUAN 28-7 UNIT 260

9. API Well No.

30-039-21678

10. Field and Pool, or Exploratory Area

Blanco Mesaverde / Basin Dakota

11. County or Parish, State

RIO ARriba

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests to change allocation on this well from Subtraction Method to Fixed Method Production Allocation as per the attached.



Oilc 2718

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

*Juanita Farrell*

Date 07/06/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Joe Hewitt*

Title Geo

Date 7-31-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NR000 18

ConocoPhillips – San Juan 28-7 Unit #260  
Conversion From Subtraction Method to Fixed Method Production Allocation

**San Juan 28-7 Unit #260**

Production Allocation

Based on Remaining Reserves

Gas

	Reserves MMcf	Allocation %
Dakota	396.88	36.0%
		64.0%
Mesaverde	699.60	
Total	1096.48	

Condensate

	Reserves Mbbl	Allocation %
Dakota	0.00	0.0%
Mesaverde	3.54	100.0%
Total	3.54	

# ConocoPhillips – San Juan 28-7 Unit #260 Conversion From Subtraction Method to Fixed Method Production Allocation

