

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 08/15/2006

API No. 30-039-26903

DHC No. DHC 1617AZ

Lease No. SF-079607

Well Name
SAN JUAN 27-4 UNIT COM

Well No.
#34N

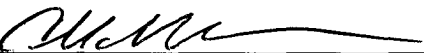
Unit Letter	Section	Township	Range	Footage	County, State
P	34	T027N	R004W	370' FSL & 20' FEL	Rio Arriba County, New Mexico

Completion Date: 08/09/2006

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	763 MCFD	65%	0 BOPD	0%
DAKOTA	411 MCFD	35%	66 BOPD	100%
	1174			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	DATE	TITLE	PHONE
X 		Engineer	505-324-6163
Christy McMullan			
X 	8/15/06	Engineering Tech.	505-326-9533
Wendy Payne			

WELL TEST FORM

WELL NAME: San Juan 27-4^{comp} # 3410 DATE: 8-1-06BR TESTER NAME: Mark Donnell CO/CONSULTANT: Anthony PlacettFORMATION: MV & DK MV OR BOTH (MV/DK) CIRCLE ONEPLATE: 1.250 COEFICIENT 45.39SPRING: 1000 #METER RUN: 2" 200"

HOLD BACK PRESSURE CONSISTENT WITH LINE PRESSURE OF AREA

LINE PRESSURE IN AREA: 160 # PSI RETRIEVABLE BRIDGE PLUG _____

TUBING SIZE: _____

PACKER IN HOLE? Y / N PACKER SETTING DEPTH: _____

FLOW UP TUBING OR (CASING)? CIRCLE ONE

MIN 3 HR FLOW TEST (FLOW LONGER UNTIL GAS RATE STABILIZES)

TIME	(PSI) TUBING	(PSI) CASING	BLUE STATIC	RED DIFF	(MCF) GAS	(BPH) OIL	(BPH) WATER
7:00 AM		210	4.0	3.4	617	-	-
8:00 AM		210	4.0	6.7	1216	2 3/4	1/4
9:00 AM		210	4.0	6.4	1162	2 3/4	1/4
10:00 AM		210	4.0	6.5	1180	2 3/4	1/4
11:00 AM		210	4.0	6.5	1180	2 3/4	1/4
			1184				

Both - 1174

MV - 763 - 65%

DK - 411 - 35%

Oil

66 BOPD - DK - 100%

WELL NAME: SJ 27-4^{com} #34N DATE: 8-1-06

FORMATION: MV (MV) OR BOTH MV/DK: CIRCLE ONE

PLATE: 1.250 COEFFICIENT 45.39

SPRING: 1000 #

METER RUN: 2" 200"

HOLD BACK PRESSURE CONSISTENT WITH LINE PRESSURE OF AREA

LINE PRESSURE IN AREA: 160# PSI RETRIEVABLE BRIDGE PLUG 6390

TUBING SIZE: _____

PACKER IN HOLE? Y / N PACKER SETTING DEPTH: _____

FLOW UP TUBING OR CASING? CIRCLE ONE

[illegible]

Area: 9

6 AM

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GRAPHIC CONTROLS CORPORATION
Mr. DK Casing

CHART NO. MC L-10

Tube 2" 200"

PERC

DISC NO. 1.250
REF 45.39

CHART PUT ON
TIME 7:00 AM

TAKEN OFF
TIME 11:00 AM

DATE 8-1-06

DATE 8-1-06

LOCATION SJ 27-1# 34N

REMARKS Had 160# of B.P

Area: 9

6 AM

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GRAPHIC CONTROLS CORPORATION

MV casing

CHART NO. MC L-10

100"
METER *2" 200"*

orig
DISC NO. *1.2560*

case *45.39*

CHART PUT ON
TIME *5:00 P M*

TAKEN OFF
TIME *8:30 P M*

DATE *8-1-06*

DATE *8-1-06*

LOCATION *S.J 27-4 #34N*

REMARKS *Had 160 H up B.P*

Plug set at 6390

REV 1

6 PM