

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Company

3a. Address PO BOX 4289 Farmington NM 87499  
3b. Phone No. (include area code) (505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2460 SOUTH 1050 WEST  
UL: L, Sec: 18, T: 29N, R: 5W

5. Lease Serial No.  
SF078277

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
PM 3 48

8. Well Name and No.  
SAN JUAN 29-5 UNIT 55F

9. API Well No.  
30-039-29335

10. Field and Pool, or Exploratory Area  
BLANCO MESAVERDE / BASIN DAKOTA

11. County or Parish, State  
RIO ARRIBA  
NEW MEXICO

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation for this well as per the attached.



*Date 1792AZ*

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

*Juanita Farrell*

Date 07/05/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Joe Hewitt*

Title Geo

Date 7-31-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCB

### **Allocation for the San Juan 29-5 #55F - API 30-039-29335**

The San Juan 29-5 #55F is an 80-acre Mesaverde/80-acre Dakota infill well located in the southwest quarter of Section 18-T29N-R5W, Rio Arriba County, NM. The well was TD'd in March 2006, perforated and fracture stimulated in May 2006, and ready for first delivery on June 16, 2006.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing set at 5,770', perforations from 5,335 - 5,810' OA, CBP at 5,850')  
6/07/06 1/2" choke 100 psi ftp 250 psi sicp 660 Mcfgd + 0.5 Bopd + 2 Bwd

Dakota (2-3/8" tubing set at 7,739', perforations from 7,872 - 7,888' OA, TD 8,000', multi-pass production log)  
6/16/06 1/2" choke 45 psi ftp 310 psi sicp 206\* Mcfgd + 0 Bopd + 3.4 Bwd

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

<b>Fixed Allocation (Gas)</b>	<b>Mesaverde</b>	<b>76%</b>
	<b>Dakota</b>	<b>24%</b>

<b>Fixed Allocation (Oil)</b>	<b>Mesaverde</b>	<b>100%</b>
	<b>Dakota</b>	<b>0%</b>

Little oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore, 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages and call with any questions.

Thanks

Tom Johnson  
832-486-2347

\* Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).