



# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 07/14/2006

API No. 30-039-29674

DHC No. DHC 2056AZ

Well Name

SAN JUAN 27-5 UNIT

Well No.

#97P

Unit Letter

N

Section

31

Township

T027N

Range

R005W

Footage

660' FSL & 2175' FWL

County, State

Rio Arriba County,  
New Mexico

Completion Date

7/5/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

381 MCFD

PERCENT

64%

CONDENSATE

PERCENT

64%

DAKOTA

216 MCFD

36%

36%

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

TITLE

DATE

X

*Julian Carrillo*

Engineer

7-17-06

Julian Carrillo

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*Wendy Payne*

Engineering Tech.

7/14/06

Wendy Payne

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