

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 08/15/2006

API No. 30-039-29726

DHC No. DHC2169AZ

Lease No. SF-079520

Well Name
SAN JUAN 28-5 UNIT

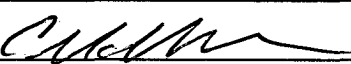
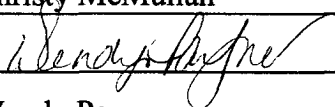
Well No.
#44N

Unit Letter O	Section 27	Township T028N	Range R005W	Footage 575' FSL & 1785' FEL	County, State Rio Arriba County, New Mexico
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Completion Date 8/1/2006	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1665 MCFD	90%	0 BOPD	0%
DAKOTA	182 MCFD	10%	3 BOPD	100%
	1847			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	DATE	TITLE	PHONE
X 		Engineer	505-324-6163
Christy McMullan			
X 	8/15/06	Engineering Tech.	505-326-9533
Wendy Payne			

WELL TEST FORM

WELL NAME: Gen. Union 28-5 # 44N DATE: 8/1/06

BR TESTER NAME: David Ward Robert Clark CO CONSULTANT: Cliff Long

FORMATION: Mesa Verde / Doherty MV OR BOTH (MV/DK) CIRCLE ONE

PLATE: 1.375 COEFICENT 57.02

SPRING: 1000 ^H

METER RUN: 2" 200"

HOLD BACK PRESSURE CONSISTENT WITH LINE PRESSURE OF AREA

LINE PRESSURE IN AREA: 160[#] PSI RETRIEVABLE BRIDGE PLUG

TUBING SIZE: _____

PACKER IN HOLE? Y (N) PACKER SETTING DEPTH: _____

FLOW UP TUBING OR CASING? CIRCLE ONE

MIN 3 HR FLOW TEST (FLOW LONGER UNTIL GAS RATE STABILIZES)

TIME	(PSI) TUBING	(IPSI) CASING	BLUE STATIC	RED DIFF	(MCF) GAS	(BPH) OIL	(BPH) WATER
6:15 AM		240 [#]	4.0	7.7	1756	-	-
7:00 AM		250 [#]	4.0	8.1	1847	1/16 bbl	1 1/4 bbl
8:00 AM		250 [#]	4.0	8.1	1847	1/8 bbl	1 1/4 bbl
9:00 AM		250 [#]	4.0	8.1	1847	1/8 bbl	1 bbl
10:00 AM		250 [#]	4.0	8.1	1847	1/8 bbl	1 bbl
Both - 1847 MV - 1665 - 90 % DK - 182 - 10 % 3 BOPD - DK - 100 %							

WELL TEST FORM

WELL NAME: Spring Ocean 27-5 # 44N DATE: 8/1/06

BR TESTER NAME: David Clark Robert Clark CO CONSULTANT: Brian Lowe

FORMATION: Marsh Venele MV OR BOTH MV/DK: CIRCLE ONE

PLATE: 1.375 COEFICENT 57.02

SPRING: 1000 #

METER RUN: 2" 200"

HOLD BACK PRESSURE CONSISTENT WITH LINE PRESSURE OF AREA

LINE PRESSURE IN AREA: 160⁺ PSI RETRIEVABLE BRIDGE PLUG 6453

TUBING SIZE: _____

PACKER IN HOLE? Y (N) PACKER SETTING DEPTH: _____

FLOW UP TUBING OR CASING? CIRCLE ONE

MIN 3 HR FLOW TEST (FLOW LONGER UNTIL GAS RATE STABILIZES)

[illegible]

Conoco

WELL

6 AM

CHART NO. MC L-10

METER

GRAPHIC CONTROLS CORPORATION

1000' spring
2" 200' long
coefficient 57.02

DISC NO. 1.375

CHART PUT ON

TIME 2:00 P M

DATE 8/1/06

LOCATION San Juan 23-5 #442

REMARKS MUD up casing retrievable
buck plug at (6453) below
1160' back pump

TAKEN OFF

TIME 2:00 P M

DATE 8/1/06

Conoco
WELL

6 AM

7

8

9

GRAPHIC CONTROLS CORPORATION
1000 # gpm
3" 800' long combu
coefficient 57.00
CHART NO. MC L-10
METER _____ DISC NO. 1.325
Lo
CHART PUT ON TIME 5:00 AM M TAKEN OFF TIME 10:00 AM
DATE 8/1/06 DATE 8/1/06
LOCATION San Juan 23-5 # 44N
REMARKS mdr casing holding
160' back pressure

REV 1

6 PM

5

4

3