

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 08/14/2006

API No. 30-039-29768  
DHC No. DHC 2261AZ  
Lease No. SF-080669

Well Name  
**SAN JUAN 27-4 UNIT**

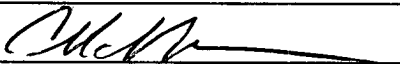
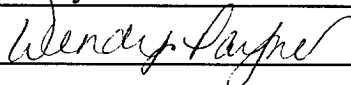
Well No.  
**#16N**

Unit Letter <b>K</b>	Section <b>17</b>	Township <b>T027N</b>	Range <b>R004W</b>	Footage <b>2600' FSL &amp; 2245' FWL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date <b>8/11/2006</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2619 MCFD	81%	0 BOPD	0%
DAKOTA	619 MCFD	19%	96 BOPD	100%
	3238			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	DATE	TITLE	PHONE
X 		Engineer	505-324-6163
Christy McMullan			
X 	8/15/06	Engineering Tech.	505-326-9533
Wendy Payne			

WELL NAME: San Juan 27-4# 16W DATE: 8/11/06  
BR TESTER NAME: David Earl Deming CO/CONSULTANT: Deming Blount  
FORMATION: Mesa Verde / Dakota MV OR BOTH (MV/DK) CIRCLE ONE  
PLATE: 1.500 COEFFICIENT 71.33  
SPRING: 1000'  
METER RUN: 2" 200'

LINE PRESSURE IN AREA: 260<sup>A</sup> PSI RETRIEVABLE BRIDGE PLUG \_\_\_\_\_  
TUBING SIZE: \_\_\_\_\_

PACKER IN HOLE? Y / N PACKER SETTING DEPTH: \_\_\_\_\_  
FLOW UP TUBING OR CASING? CIRCLE ONE

	(PSI) TUBING	((PSI) CASING	BLUE STATIC	RED DIFF	(MCF) GAS	(BPH) OIL	(BPH) WATER
6:00 Am	260 <sup>#</sup> Surface	360 <sup>#</sup>	4.6	9.3	3051	-	-
7:00 Am	260 <sup>#</sup> BP	400 <sup>#</sup>	5.1	8.6	3129	4 bbls	1/4 bbl
8:00 Am		400 <sup>#</sup>	5.1	8.9	3238	4 blls	1/4 bbl
9:00 Am		400 <sup>#</sup>	5.1	8.9	3238	4 blls	1/4 bbl
10:00 Am		400 <sup>#</sup>	5.1	8.9	3238	4 blls	1/4 bl.
	Both - 3238						
	mv - 2619 - 81%						
	DK - 619 - 19%						
	oil						
	DK-100% = 96 BOPD						

WELL NAME: San Juan 27-4 # 16N DATE: 8/11/06  
BR TESTER NAME: Dan Paul / Dan Syleben CO/CONSULTANT: Dwayne Bennett  
FORMATION: Mesa Verde ☒ MV ☐ OR BOTH MV/DK: CIRCLE ONE  
PLATE: 1.500 COEFICIENT 71.33  
SPRING: 1000<sup>#</sup>  
METER RUN: 2" 200"

LINE PRESSURE IN AREA: 260<sup>h</sup> PSI RETRIEVABLE BRIDGE PLUG 6282  
TUBING SIZE: \_\_\_\_\_

PACKER IN HOLE? Y N PACKER SETTING DEPTH: \_\_\_\_\_  
FLOW UP TUBING OR CASING? CIRCLE ONE

[illegible]

Comp 6 AM



GRAPHIC CONTROLS CORPORATION

CHART NO. MC L-10

1000 ft pressure  
2" 700" range combined  
Coefficient 71.33

METER \_\_\_\_\_

DISC NO. 1500

CHART PUT ON

TAKEN OFF

TIME 2:00 P M

TIME 6:00 P M

DATE 8/11/06

DATE 8/11/06

LOCATION San Juan 27-4# 160

REMARKS 1000 ft pressure  
plug at 6232 holding  
2600 ft pressure

6 PM

Conc

W

6 AM

7

8

9



GRAPHIC CONTROLS CORPORATION

CHART NO. MC L-10

1000<sup>th</sup> spring  
21" 200" long carbon  
coefficient 7.33

METER

DISC NO. 1500

CHART PUT ON

TAKEN OFF

TIME 6:00 AM M

TIME 10:00 A M

DATE 8/11/06

DATE 8/11/06

LOCATION San Juan 27-4 # 16N

REMARKS 260" deep casing hole  
260" hole pressure

REV. 1

6 PM