



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 07/14/2006

API No. 30-039-29773

DHC No. DHC 2303 AZ

Well Name
SAN JUAN 29-7 UNIT

Well No.
#100M

Unit Letter
M

Section
06

Township
T029N

Range
R007W

Footage
560' FSL & 780' FWL

County, State
Rio Arriba County,
New Mexico

Completion Date
06/30/2006

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1826 MCFD	76%		76%
DAKOTA	580 MCFD	24%		24%
	2406			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X <i>Julian Carrillo</i> Julian Carrillo	Engineer	7-17-06
X <i>Wendy Payne</i> Wendy Payne	Engineering Tech.	7/14/06