

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 08/15/2006

API No. 30-039-29796

DHC No. DHC2271AZ

Lease No. SF-078424

Well Name

SAN JUAN 29-7 UNIT

Well No.

#50M

Unit Letter
O

Section
21

Township
T029N

Range
R007W

Footage
735' FSL & 1445' FEL

County, State
Rio Arriba County,
New Mexico

Completion Date

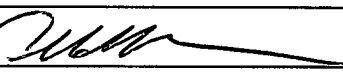
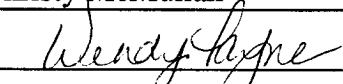
07/27/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1712 MCFD	74%	0 BOPD	0%
DAKOTA	599 MCFD	26%	3 BOPD	100%
	2311			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY	DATE	TITLE	PHONE
X 		Engineer	505-324-6163
Christy McMullan			
X 	8/15/06	Engineering Tech.	505-326-9533
Wendy Payne			

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WELL NAME: San Juan 29-7 # 50M DATE: 7/24/06
BR TESTER NAME: Dan Nash / Robert Nash CO CONSULTANT: Frank Rayner
FORMATION: Navajo / Dakota MV OR BOTH (MV/DK) CIRCLE ONE
PLATE: 1.500 COEFICENT 71.33
SPRING: 1000 #
METER RUN: 2" 200"

LINE PRESSURE IN AREA: 160[#] PSI RETRIEVABLE BRIDGE PLUG _____
TUBING SIZE: _____

MIN 3 HR FLOW TEST (FLOW LONGER UNTIL GAS RATE STABILIZES)

[illegible]

WELL NAME: San Juan 29-7 # 50M DATE: 7/24/06
BR TESTER NAME: Dan Black / Robert Black CO CONSULTANT: Frank Rayson
FORMATION: Mesa Verde 14 Dakota ☒ MV OR BOTH MV/DK: CIRCLE ONE
PLATE: 1.500 COEFFICIENT 71.33
SPRING: 1000 #
METER RUN: 2' 200"

LINE PRESSURE IN AREA: 160[#] PSI RETRIEVABLE BRIDGE PLUG 23/3
TUBING SIZE: _____

PACKER IN HOLE? Y / N PACKER SETTING DEPTH: _____
FLOW UP TUBING OR CASING? CIRCLE ONE

[illegible]

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GRAPHIC CONTROLS CORPORATION

CHART NO. MC L-10

1600 ft pressure
91.305 sec. constant
constant 71.33

METER

PERC

DISC NO. 11500

CHART PUT ON
TIME 5:00 A. M.

TAKEN OFF
TIME 9:00 A. M.

DATE 7/24/66

DATE 7/24/66

LOCATION San Juan 29-7#50M

REMARKS MVE. Drilling casing holding
160 ft. depth

REV. 1

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Area: 8

6 AM

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ing

CHART NO. MC L-10

METER

DISC NO. 1600

PERC

CHART PUT ON

TAKEN OFF

TIME M

TIME M

DATE 7/24/66

DATE 7/24/66

LOCATION San Juan 29-7 #50M

REMARKS Missed in retrievable, highly

plug at 16313 holding 1600

lack pressure