Wendy Payne

Distribution: **BLM 4 Copies** Regulatory **BURLINGTON**RESCURCES Accounting Well File Revised: March 9, 2006 Status PRELIMINARY [PRODUCTION ALLOCATION FORM FINAL 🖂 REVISED [Commingle Type Date: 08/30/2006 SURFACE DOWNHOLE API No. Type of Completion 30039298030000 NEW DRILL ⋈ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC2219AZ Lease No. SF-080669 Well No. Well Name **SAN JUAN 27-4 UNIT** #43N County, State Unit Letter Section **Township** Range Footage **R004W** 435' FNL & 2215' FEL Rio Arriba County, В 17 T027N **New Mexico** Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 8/28/2006 **FORMATION PERCENT CONDENSATE PERCENT** GAS 68% 68% **MESAVERDE 596 MCFD DAKOTA 285 MCFD** 32% 32% 881 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. english and a special section APPROVED BY DATE TITLE **PHONE** Engineer 505-324-6163 Christy McMullan

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