

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: **08/22/2006**

API No.
30045243620000
DHC No. **DHC2137AZ**
Lease No. **NM-020982**

Well Name
WITT

Well No.
#1E

Unit Letter P	Section 33	Township T029N	Range R011W	Footage 1075' FSL & 1075' FEL	County, State Rio Arriba County, New Mexico
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Completion Date


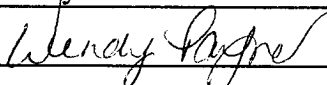
8/9/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	51 MCFD	80%		80%
CHACRA	13 MCFD	20%		20%
	64			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Chacra and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

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