

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-045-32691
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No. 25016
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name RIO BRAVO X
2. Name of Operator PATINA SAN JUAN, INC.		8. Well No. #08
3. Address of Operator 5802 US Hwy 64, Farmington, NM 87401 (505) 632-8056		9. Pool name or Wildcat Basin Dakota / Basin Fruitland Coal
4. Well Location <i>Lot 2</i> Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line Section 27 Township 31N Range 13W NMPM County SAN JUAN		
10. Date Spudded 02/28/06	11. Date T.D. Reached 03/11/06	12. Date Compl. (Ready to Prod.) 10/06/06
13. Elevations (DF& RKB, RT, GR, etc.) 5639' GL		14. Elev. Casinghead
15. Total Depth 6535'	16. Plug Back T.D. 6533'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By		Rotary Tools YES
19. Producing Interval(s), of this completion - Top, Bottom, Name 6398' - 6498' BASIN DAKOTA		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR/DEN/NEUT/CBL		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9-5/8"	36# J-55	333'
7"	23# N-80	4745'
4-1/2"	11.6# N-80	6533'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 6398' - 6498' 21 Total Holes 3-1/8" Casing Gun, 1 JSPF, 120 Degree Phasing		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6398' - 6498' AMOUNT AND KIND MATERIAL USED 1,000 gal 15% acid, drop 42 bio sealer balls. Frac: 130,000#, 70Q Foam, max psi: 3698, avg psi: 3468, ISIP: 3053 psi, 5 min: 2623 psi, 10 min: 2526 psi, 15 min: 2449 psi
28. PRODUCTION		
Date First Production ASAP		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Date of Test 04/06/06		Hours Tested 3
Choke Size 0.875"	Prod'n For Test Period	Oil - Bbl 0
Flow Tubing Press. 18#	Casing Pressure 135#	Calculated 24-Hour Rate 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED		Test Witnessed By
30. List Attachments DEVIATION SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature <i>Miranda Martinez</i> Printed Name: Miranda Martinez Title: Regulatory Analyst Date: 10/17/06 E-mail Address: mmartinez@nobleenergyinc.com		

RIO BRAVO 27 #08

API#: 30-045-32691

Estimated Formation Tops:

Ojo Alamo	749'
Kirtland	858'
Fruitland	1169'
Pictured Cliffs	1824'
Lewis	1934'
Cliffhouse	2720'
Menefee	3487'
Point Lookout	3873'
Mancos	4568'
Gallup	5753'
Greenhorn	6267'
Graneros	6329'
Dakota	6395'
<i>TOTAL DEPTH</i>	<i>6535'</i>