Submit 3 Copies To Appropriate District Office State	pies To Appropriate District State of New Mexico	
<u>District I</u> Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045-32691
1301 W. Grand Ave., Artesia, NM 88210 OIL CONST	ERVATION DIVISION	5. Indicate Type of Lease
1000 Pio Brazos Pd. Artec. NM 97410	outh St. Francis Dr.	STATE FEE
<u>District IV</u> Sant	a Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		25016
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		DIO DD AVO X
PROPOSALS.)		RIO BRAVO 🔀
1. Type of Well: Oil Well Gas Well Other		#08
2. Name of Operator		9. OGRID Number
PATINA SAN JUAN, INC.		173252
3. Address of Operator		10. Pool name or Wildcat
	532-8056	Basin Dakota / Basin Fruitland Coal
4. Well Location		
Unit Letter H: 1980 feet from the NORTH line and 660 feet from the EAST line		
Section <u>27</u> Township <u>31N</u> Range	13W NMPM	County <u>SAN JUAN</u>
11. Elevation (Sho	w whether DR, RKB, RT, GR, etc 5639' GL	<i>:)</i>
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from	m nearest fresh water well Di	istance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank	: Volumebbls; (	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF INTENTION TO:		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANI		
TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPI		RILLING OPNS.□ PAND A □ NT JOB □
TOLE ON ALTEN GAGING	C CAOINO/OLINE	11 305
OTHER:	OTHER: Pack	er Set @ 2003'
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Patina San Juan, Inc. seeks an exception to rule 19.15.3.112.C.1.b. The Rio Bravo 🗶 #08 has been drilled and		
completed in the Basin Dakota and Basin Fruitland Coal zones. A packer was set at 2003'.		
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We are requesting a variance to the 100' rule for the packer depth. The well has been set up for a plunger lift		
system to aid in the optimization of production. By placing the packer as high as possible, the added volume in		
the annulus will help create the energy needed to lift the plunger during cycles. We believe that this type of		
operation will eliminate the necessity of having to vent the wells to get the plunger to surface.		
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I hereby certify that the information above is true and cor	nplete to the best of my knowled	lge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NM	OCD guidennes 🗀, a general permit [	_ or an (attached) alternative OCD-approved plan _ ;
SIGNATURE // Warda // Whise/	TITLEREGULATO	RY ANALYST DATE 10/17/06
Type or print name: Miranda Martinez E-mail addre	ess: mmartinez@nobleenergyi	nc.com Telephone No.: 505-632-8056
For State Use Only /	os. mmartinez(whobieenergy)	ic.com receptione 170 <u>303-032-0030</u>
// /-//	7 La e im strom	INSPECTOR, DIST. PATE OCT 18 200
APPROVED BY: / / Manuelland	TITLE PERMIT OIL & OIL	DATE UCI 18 200
CONCURRED OF A DOPOVAL CIT ANV 1'		