



# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 07/14/2006

API No. 30-045-33156

DHC No. DHC 2189AZ

Well Name  
**KELLY B**

Well No.  
**#1M**

Unit Letter  
**A**

Section  
**08**

Township  
**T030N**

Range  
**R010W**

Footage  
**1110' FNL & 1070' FEL**

County, State  
**San Juan County,  
New Mexico**

Completion Date  
**07/12/2006**

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1224 MCFD	96%		96%
DAKOTA	56 MCFD	4%		4%
	1280			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X <i>Julian Carrillo</i> Julian Carrillo	Engineer	7-17-06
X <i>Wendy Payne</i> Wendy Payne	Engineering Tech.	7/14/06

Q