## Form 3160-5 (June 1990)

or representations as to any matter within its jurisdiction

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

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1.	. Type of Well							.	7. If Unit or	CA, Agreement I	Designation T D	1
Г	Oil Well	$\boxtimes$	Gas Well	П	Other					\$- ~·	18 Th	Some of the
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2.	Name of Operato	r		•						×.	A ma	
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3.	. Address and Tele	-		,	EOE\ 00E	FF 40			00.0	45 00 400		
	PO Box	07400	(	(505) 325-5549				30-045-33469				
	Farming			- · · · ·	· · · · · · · · · · · · · · · · · · ·				10. Field an	d Pool, or Explor	atory	
4.	Location of Well (	Footage, Se	c, I. R., M, or Su	rvey Description)					Posin	. Equitland (	Sool.	
	Linit P 0	חטי באוו	, 1640' FEV	/ // Soc 06	TOOM D	12\\/		⊢		Fruitland (	Joan	
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										Juan County Maxico	y	
1	2 CHECK ADI	PROPRIA	TE BOY(S) To	O INDICATE !	JATURE O	E NOTICE	REPORT O	R OT		Mexico	· · · · · · · · · · · · · · · · · · ·	<del></del>
		2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR O  TYPE OF SUBMISSION TYPE OF ACTION							TIER DATA	•		
	Notice o	f Intent			Abando	ment			Change of	Plans		
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13. 🖸	Pescribe Proposed			arly state all perti	Other		nt dates, includin	g, estin	Dispose W (Note: Report re Completion or re	later sutts of multiple completion Report and		
		or Complete	d Operations (Cle		Other	nd give pertiner		-	Dispose W (Note: Report re Completion or mated date of	Vater sutts of multiple completion Report and starting work.		
If	Describe Proposed well is directionally	or Complete drilled give s	d Operations (Cle subsurface location	ns and measured	Other	nd give pertiner	all markers and z	ones o	Dispose W (Note: Report re Completion or re nated date of f pertinent to t	/atter sults of multiple comple ecompletion Report and starting work. his work.	i Log Form)	
If	Describe Proposed well is directionally	or Complete drilled give s	d Operations (Cle subsurface location on 7-21-06, P	ns and measured BTD @ 1285'.	Other nent details, ar and true vertice	nd give pertiner cal depths for a	all markers and z	ones o	Dispose W (Note: Report re Completion or n mated date of f pertinent to t	/ater souts of multiple comple scompletion Report and starting work. his work.  ND valve & fla	Log Form)'	
	Describe Proposed well is directionally Jet West ran Replace ring	or Complete drilled give s GR-CCL ( gasket. N	d Operations (Cle subsurface locatio on 7-21-06, P IU valve & flai	ns and measured BTD @ 1285'. nge. PT 5-1/2	Other nent details, ar and true vertic MIRU Key " Csg 1500	nd give pertiner cal depths for a PP & Blue # for 30 mir	all markers and zo Jet. Test Lir ns. Chart. Goo	ones ones ones ones, 7	Dispose W (Note: Report re Completion or re nated date of f pertinent to t Test Csg. Note: Test Csg.	/ater paults of multiple completion Report and starting work.  his work.  ND valve & flagg to 2800#. G	Log Form)'	
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If	Describe Proposed well is directionally Jet West ran Replace ring Perforate Fru	or Complete drilled give s GR-CCL ( gasket. N itland Coa oles. BD F	d Operations (Cle subsurface location on 7-21-06, Pludy Valve & flantial 4 SPF as for Perfs. Acidize	ns and measured BTD @ 1285'. nge. PT 5-1/2 llows: 1105' to & Run 110 B	other nent details, ar and true vertice MIRU Key "Csg 1500: 1109' (4'), alls @ 3.5 E	od give pertiner cal depths for a PP & Blue # for 30 mir 1088' to 10 3PM. Pump	all markers and zo Jet. Test Lir ns. Chart. Goo 198' (10'), 972 p 750 gals 7.5	nes, 7 od tes '' to 9	Dispose W (Note: Report re Completion or re mated date of f pertinent to t  Fest Csg. N st. Test Csg (79' (7'), 94 Cl	/ater paults of multiple completion Report and starting work. his work.  ND valve & flag to 2800#. G 9' to 952' (3')	nge.	
lf 8-29-06	Describe Proposed well is directionally Jet West ran Replace ring Perforate Fru 24 feet, 96 ho Good Ball Ac	or Complete drilled give s GR-CCL of gasket. N itland Coa des. BD F tion. No E	d Operations (Cle subsurface location on 7-21-06, Pl IU valve & flan al 4 SPF as fo Perfs. Acidize Ball-off. ISIP	ns and measured BTD @ 1285'. nge. PT 5-1/2 llows: 1105' to & Run 110 B 750#. 5 min z	Other nent details, ar and true vertic MIRU Key " Csg 1500 o 1109' (4'), alls @ 3.5 E ero. RIH w	nd give pertiner cal depths for a PP & Blue # for 30 mir 1088' to 10 3PM. Pump / Junk Bask	all markers and z y Jet. Test Lir ns. Chart. Go 1098' (10'), 972 p 750 gals 7.5 (et, Tag PBTI	nes, 7 nes, 7 od tes 2' to 9 5% H	Dispose W (Note: Report re Completion or re mated date of f pertinent to t  Fest Csg. N st. Test Csg. 179' (7'), 94 Cl 1285'. POC	/ater paults of multiple completion Report and starting work. his work.  ND valve & flag to 2800#. G 9' to 952' (3')	nge.	·
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lf 8-29-06	Describe Proposed well is directionally Jet West ran Replace ring Perforate Fru 24 feet, 96 ho Good Ball Act MIRU Key Pro Pump 54,424	or Complete drilled give s GR-CCL of gasket. No itland Coa des. BD f tion. No E essure Pu gallons 2	d Operations (Cle subsurface location on 7-21-06, Plud Valve & flantal 4 SPF as for Perfs. Acidized Ball-off. ISIP imping. SM. 0# XL gel w/ 1	ns and measured BTD @ 1285'. nge. PT 5-1/2 llows: 1105' to & Run 110 B 750#. 5 min z PT Lines 4500 130,020 lbs 20	Other nent details, ar and true vertice "Csg 1500 to 1109' (4'), alls @ 3.5 Bero. RIH w.	nd give pertiner cal depths for a PP & Blue # for 30 mir 1088' to 10 BPM. Pump / Junk Bask e Stimulate & 10,800 lbs	all markers and z Jet. Test Lir ns. Chart. Goo 198' (10'), 972 p 750 gals 7.5 ket, Tag PBTI Fruitland Coo s 20/40 Super	ones ones ones, 7 od tes 2' to 9 5% H <sup>o</sup> D @ 2	Dispose W (Note: Report re Completion or re mated date of f pertinent to t  Fest Csg. N st. Test Csg 179' (7'), 94 Cl 1285'. POC 9' to 1109' @ 41 BPM	/ater substant multiple completion Report and starting work. his work.  ND valve & fla g to 2800#. G 9' to 952' (3')  DH. Recover	nge.	
If	Describe Proposed well is directionally Jet West ran Replace ring Perforate Fru 24 feet, 96 ho Good Ball Act	or Complete drilled give s GR-CCL of gasket. No itland Coa des. BD f tion. No E essure Pu gallons 2	d Operations (Cle subsurface location on 7-21-06, Plud Valve & flantal 4 SPF as for Perfs. Acidized Ball-off. ISIP imping. SM. 0# XL gel w/ 1	ns and measured BTD @ 1285'. nge. PT 5-1/2 llows: 1105' to & Run 110 B 750#. 5 min z PT Lines 4500 130,020 lbs 20	Other nent details, ar and true vertice "Csg 1500 to 1109' (4'), alls @ 3.5 Bero. RIH w.	nd give pertiner cal depths for a PP & Blue # for 30 mir 1088' to 10 BPM. Pump / Junk Bask e Stimulate & 10,800 lbs	all markers and z Jet. Test Lir ns. Chart. Goo 198' (10'), 972 p 750 gals 7.5 ket, Tag PBTI Fruitland Coo s 20/40 Super	ones ones ones, 7 od tes 2' to 9 5% H <sup>o</sup> D @ 2	Dispose W (Note: Report re Completion or re mated date of f pertinent to t  Fest Csg. N st. Test Csg (79' (7'), 94 Cl 1285'. POC 9' to 1109' @ 41 BPM	/ater substant multiple completion Report and starting work. his work.  ND valve & fla g to 2800#. G 9' to 952' (3')  DH. Recover	nge.	·
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8-29-06 8-30-06 09-11-06	Describe Proposed well is directionally  Jet West ran Replace ring Perforate Fru 24 feet, 96 ho Good Ball Act  MIRU Key Pro Pump 54,424 1300# ATP, 1  Road Rig to ke 2-3/8" 4.7# J- TOOH. TIH word to see the	or Complete drilled give s GR-CCL of gasket. No itland Coa eles. BD F tion. No E essure Pu gallons 2 ppg to 5 pocation. No 55 tbg to w/ hydrosta on 2-3/8" 83'. ND E 7 8', 6' & 4	d Operations (Clesubsurface location on 7-21-06, Plu Valve & fland at 4 SPF as for Perfs. Acidize Ball-off. ISIP 10# XL gel w/ 10# XL gel w/ 1146'. WO acid at the control of the control	ns and measured BTD @ 1285'. nge. PT 5-1/2 llows: 1105' to & Run 110 B 750#. 5 min z PT Lines 4500 130,020 lbs 20 0#, 5 min 680; tar Rig #12. N dd'l tbg. Cont. 2-3/8" tbg & b; fill F/1244' - T RIH w/ 2" x 1 imp and tubin	other  ment details, ar and true vertice  MIRU Key " Csg 1500: b 1109' (4'), alls @ 3.5 Eero. RIH w  "###################################	ord give pertiner cal depths for a per la for 30 mir 1088' to 10 mir 1088' to 10 mir 1088' to 10 mir 10,800 lbs a per la for 10,800 lbs a per la for 1179' T/124 fb). TOOH RWAC pum	e Jet. Test Lir ns. Chart. Go 198' (10'), 972 p 750 gals 7.5 ket, Tag PBTI r Fruitland Coa s 20/40 Super bbls to recove . NU BOPE. 179'. Unable 14', bailer full. L. Land 39-Jts p on 4 - 1-1/4	nes, 7 od tes of	Dispose W (Note: Report re Completion or n nated date of f pertinent to t fest Csg. N st. Test Cs; 179' (7'), 94 Cl 1285'. POC 9' to 1109' @ 41 BPM D Key PP. w/ 4-3/4" bi d hole & ci DH & unloa '8" J-55 Tb; ker bars, 4	Vater  Paults of multiple completence starting work.  ND valve & flag to 2800#. G 9' to 952' (3')  OH. Recover  Wait on Rig.  t picking up reculate. d bailer. g @ 1200', 2 - 3/4" rods,	nge. ood.	
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