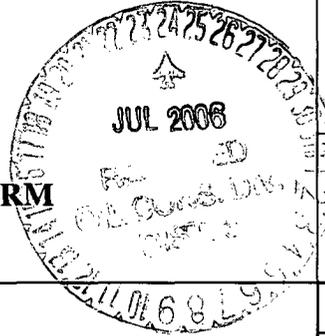


# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM



Distribution:  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: **7/13/2006**  
API No.  
**30039203800000**  
DHC No. **DHC1846AZ**

Well Name  
**SAN JUAN 28-6 UNIT**

Well No.  
**#159**

Unit Letter <b>N</b>	Section <b>18</b>	Township <b>T028N</b>	Range <b>R006W</b>	Footage <b>800' FSL &amp; 1450' FWL</b>
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County, State  
**San Juan County,  
New Mexico**

Completion Date <b>9/22/1971</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>680 MMSCF</b>	<b>67%</b>	<b>1.66 MTSB</b>	<b>63%</b>
<b>DAKOTA</b>	<b>332 MMSCF</b>	<b>33%</b>	<b>0.99 MSTB</b>	<b>37%</b>
	1012		2.65	

**JUSTIFICATION OF ALLOCATION:** Final allocation for the Mesaverde recompletion: Gas percentages are based on remaining reserves for the existing Dakota formation and remaining reserves for the Mesaverde formation. Oil allocation is based on remaining reserves.

APPROVED BY	TITLE	DATE
X <i>Julian Carrillo</i> Julian Carrillo	Engineer	7-13-06
X <i>Priscilla A Shorty</i> Priscilla Shorty	Engineering Tech.	7/13/06