Wendy Payne

Distribution: **BLM 4 Copies** Regulatory BURLINGTON RESOURCES Accounting Well File Revised: March 9, 2006 Status PRELIMINARY | PRODUCTION ALLOCATION FORM FINAL 🖂 REVISED [Commingle Type Date: 9/12/2006 SURFACE DOWNHOLE API No. 30-039-29692 Type of Completion NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. DHC 2055AZ Lease No. SF-078503 Well Name Well No. **SAN JUAN 29-7 UNIT** #113N Unit Letter **Township** County, State Section Range Footage 355' FSL & 970' FEL **R007W** P 29 T029N Rio Arriba County, **New Mexico** Completion Date Test Method HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ 9/1/2006 **FORMATION CONDENSATE GAS PERCENT PERCENT MESAVERDE 1053 MCFD** 95% 95% **DAKOTA** 50 MCFD 5% 5% 1103 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. APPROVED BY DATE TITLE **PHONE** 9-12-06 X Engineer 505-599-4043 Julian/Carrillo

9-12-06

Engineering Tech.

505-326-9533