

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☒

Date: 06/08/2006

API No. 30-045-23459

DHC No. DHC 3651

Well Name

WILMER CANYON

Well No.

#2

Unit Letter
C

Section
25

Township
T032N

Range
R008W

Footage
**1170' FNL & 1800'
FWL**

County, State
**San Juan County,
New Mexico**

Completion Date

5/2/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☒

FORMATION

MESAVERDE

GAS

252 MCFD

PERCENT

89%

CONDENSATE

PERCENT

89%

PICTURED CLIFFS

24 MCFD

9%

9%

FRUITLAND SAND

6 MCFD

2%

2%

282

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests between the MesaVerde and the Fruit/PC formations during completion operations. Volumetric allocation percentages were used for the Pictured Cliffs and the Fruitland Sand based on log analysis during the completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

TITLE

DATE

X

Cory McKee

Engineer

6/8/06

X

Wendy Payne

Engineering Tech.

6/8/06

