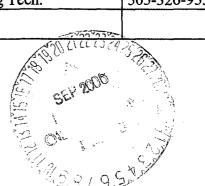
Distribution: **BLM 4 Copies** Regulatory BURLINGTON RESCURÇES 15 PM 4 06 Accounting Well File Revised: March 9, 2006 Status PRELIMINARY [PRODUCTION ALLOCATION FORMED 070 FARMINGTON IIM FINAL 🖂 REVISED [Commingle Type Date: 9/12/2006 SURFACE DOWNHOLE X API No. 30-039-29375 Type of Completion NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC No. **DCH 2199 AZ** Lease No. NMSF-080675 Well No. Well Name SAN JUAN 27-4 UNIT #37N Unit Letter Section Township Footage County, State Range 1070' FSL & 310' FWL Rio Arriba County, M 33 T027N **R004W New Mexico** Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 8/31/2006 **CONDENSATE PERCENT FORMATION** GAS **PERCENT** ^{0k} 1655 MCFD **MESAVERDE** 77% 77% **494 MCFD** 23% 23% **DAKOTA** ok 2149 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. APPROVED BY **PHONE** DATE TITLE 9-19-06 6eD 9-12-06 Engineer 505-599-4043 ulian Carrillo 9-12-06 Engineering Tech. 505-326-9533

MMOCD





Wendy Payne