

# BURLINGTON

## RESOURCES

2006 SEP 15 PM 4 06

### PRODUCTION ALLOCATION FORM

Distribution:  
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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 9/12/2006

API No. 30-039-29375

DHC No. DCH 2199 AZ

Lease No. NMSF-080675

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

SAN JUAN 27-4 UNIT

Well No.

#37N

Unit Letter  
MSection  
33Township  
T027NRange  
R004WFootage  
1070' FSL & 310' FWL

County, State  
Rio Arriba County,  
New Mexico

Completion Date

8/31/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

OK 1655 MCFD

PERCENT

77%

CONDENSATE

PERCENT

77%

DAKOTA

494 MCFD

23%

23%

OK 2149

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

PHONE

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9-19-06

GED

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