

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 OCT 12 PM 11 19

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1460' FSL & 1350' FWL, NE/4 SW/4 SEC 21-T31N-R06W

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #100C

9. API Well No.
30-039-29851

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-01-2006 MIRU. SDFN.

09-02-2006 Test csg & blind rams 1500 psi 30 min, lost 25 psi, PU 2 3/8" tbg & TIH w/ 3 7/8" bit, CO to PBTD of 6105', circulate hole clean, PU to 5989', secure well and SD until Tuesday, 9/5/06.

09-05-2006 RU BJ, press test 4 1/2" liner & 7" csg 3500 psi, bleed off press, spot 500 gal 15% Hcl across PLO, pull tbg up out of acid, TOH w/ tbg, ND BOP, NU frac valve & frac Y, SDFN.

09-06-2006 Perf PLO in acid bottom up w/ 3 1/8" sfg, 1 spf, .34 dia holes, 60 holes from 5668' to 5974', BD & balloff PLO, frac @ 102 bpm 2300 psi, 1903 bbls slickwater, 9820# 14/30 lt prop, 2860# 20/40 brown, flush to top perf, set 4.5" CIBP @ 5630' & test to 3500#, perf CH/MEN bottoms up under 2000 psi w/ 3 1/8" sfg, 1 spf, 0.34" dia holes, 77 holes from 5068' to 5612', BD & ball off CH/Men, frac CH/MEN w/ 1975 bbls slickwater @ 98 bpm 2148 psi, 9820# 14/30 lt prop, 2840# 20/40 brown sand, flush to top perf, ND frac valve & frac Y, NU BOP, secure well, SDFN. MIR = 99, AIR = 98, MIP = 2148, AIP = 2030, ISIP = 216. Frac job completed @ 1730 hrs.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date October 9, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

8

ACCEPTED FOR RECORD

OCT 12 2006

FARMINGTON FIELD OFFICE
BY IL Salyers

09-07-2006 TIH w/ 3 7/8" exp mill, stage in w/air & unload water, tag @ 5600', CO 29' of fill to 4 1/2" CIBP @ 5629', drl CIBP, push BP to 6082', CO to PBTD @ 6102' w/ 12 bph mist, bypass air, PU to 4750', turn well over to flowback hand.

09-08-2006 Flow well on blooie line overnight, CO 15' of fill to PBTD @ 6102', unload water off PLO & CH/MEN, PU to 4750', turn well over to flowback hand, flow well on blooie line.

09-09-2006 Flow PLO & CH/MEN on blooie line.

09-10-2006 Well flow on blooie line overnight, land 2 3/8", 4.7#, J-55 tbg as follows; tbg hanger, 183 jts, 1.78" ID SN @ 5958', 1 jt tbg, exp mill landed @ 5992', top perf 5068', bottom perf @ 5974', ND BOP, NU tree & test 1500 psi, pump off exp mill @ 525 psi, RD, turn well to production department, release rig @ 1430 hrs. FINAL REPORT