

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

BP America Production Company Attn: KRISTINA HURTS

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-3866

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1010' FSL & 1660' FEL

At top prod. Interval reported below

At total depth SAME AS ABOVE

14. Date Spudded

9/28/2005

15. Date T.D. Reached

1/31/2006

16. Date Completed

☐ D & A ☒ Ready to Prod.

9/15/2006

18. Total Depth:

MD 7250'
TVD 7250'

19. Plug Back T.D.:

MD 7250'
TVD 7250'

20. Depth Bridge Plug Set:

MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit report)

GR & CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2"	9 5/8" H-40	32.3	0	212'		98		0	
8 3/4"	7" N-80	20-23	0	4510'		632		0	
6 1/4"	4.5" J-55	11.6	0	7250'		266		3800'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7160'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Mesaverde	4921'	5121'	4921'-5121'	3.125"	60	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4921'-5121'	136, 448 LBS 16/30 C-LITE SND IN 60% QUALITY FOAM N2

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est 2/23/06	9/11/06	12	→	trace	600 MCF	trace			Flows
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		65#	→						

ACCEPTED FOR RECORD

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

NMOC

FARMINGTON FIELD OFFICE
BY WZ

(See instructions and spaces for additional data on reverse side)

80 10/19

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				NAVAJO CITY	3391'
				OTRO 1	3466'
				OTRO 2	3585'
				CLIFF HOUSE E	4076'
				CLIFF HOUSE	4283'
				MENEFEE	4377'
				PT LOOKOUT	4912'
				MANCOS	5293'
				GREENHORN	6875'
				GRANEROS	6926'
				TWO WELLS (Dakota)	6986'
				PAGUATE	7060'
				UPPER CUBERO	7115'
				ENCINAL CANYON	7206'

32. Additional Remarks (including plugging procedure)

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **KRISTINA HURTS**Title **Regulatory Analyst**

Signature

Date **9/14/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ludwick LS 17M

30-045-32923

MESAVERDE

Subsequent Report

09/15/06

08/30/06 MIRU

08/31/06 TIH AND SET COMPOSITE BRIDGE PLUG AT 5300'. LOAD AND TEST CASING AND PLUG, HELD 10 MIN, GOOD TEST, RELEASE PRESSURE, TIH AND PERFORATE MESAVERDE ZONE FROM 4921' TO 5121' WITH 4 JSPF.

09/06/06 CASING 0 PSI, TAG FILL AT 3399', RIG UP POWER SWIVEL, BREAK CIRCULATION WITH WATER, CLEAN OUT TO 4123', CIRCULATE CLEAN, PULL UP HOLE. $2\frac{3}{8}$ " Lby @ 7160' jet 3160-4

09/12/06 CLEAN OUT COMPOSITE PLUG @ 5300'.

09/13/06 RD MOL

Tested Bridge Plug ^{to casing} To 2500 lbs D.A.

10-19-06

Dennis Arlson

B 10/19