In Lieu of Form 3160 (June 4990)

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICE A	NID DEDODTS	ONIMELIS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No. NMSF-078768

If Indian. Allottee	or Tribe	Name
---------------------	----------	------

		2008 UUT 12 HPT	(1 19	
	SUBMIT IN TRIPLICATE	RECEIVED) 1 <u> 1 1 2 </u>	If Unit or CA. Agreement Designation
1.	Type of Well Oil Well X Gas Well Other	A STEVINIS	8.	Well Name and No. ROSA UNIT #362
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	OCT 2008	9.	API Weii No. 30-039-29672
3.	Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	SOME STATE OF A	10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description 1625' FSL & 1560' FWL, NE/4 SW/4 SEC 36-T31N-R05W		11.	County or Parish, State RIO ARRIBA, NM
		JUN 19 8 1 11/1 1967		

BOSS DOT 4 O

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Non-Routine Fracturing X Subsequent Report Plugging Back Casing Repair Water Shut-Off Final Abandonment Altering Casing Conversion to Injection Other Drilling Complete Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-25-2006 MIRU, mix spud mud, drl rat & mouse holes. Spud surface hole @ 0000 hrs, 4/25/06. Drl 12 1/4" hole from 0' to 320', circ.

<u>04-26-2006</u> Drilling 12 1/4" surface hole from 320' to 345', circulate clean, TOOH to run csg. RU csg crew, TIH w/ 7 jts 9-5/8", 36#, K-55 csg. Landed @ 309', float @ 269'. RD csg crew, RU cementers, cmt surface csg as follows: 10 bbls H2O ahead, 190 sx (268 cu.ft.) Type III cmt, plug down @ 0512 hrs, returned 30 bbls to surface.

04-27-2006 NU BOP, pressure test, TIH, tag cmt @ 310', drill cmt & equipment. Drill 8 34" hole from 345' to 930'.

04-28-2006 Drilling 8 3/4" hole from 930' to 2444'.

04-29-2006 Drilling 8 3/4" hole from 2444' to 3304'.

<u>04-30-2006</u> Drilling 8 ¾" hole from 3304' to 3462', bit quit, TOOH to change bit, lost 6 jts DP, DC's, shock sub & bit, PU fishing tools, TIH, circulate, TOOH.

Continued on Back

14.	I hereby certify that the foregoing is true and correct Signed Tracy Ross	Title Sr. Production Analyst	DateOctober 10. 2006
	(This space for Federal or State office use)		
	Approved by	Title	Date
	Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 1 5 2006

FARMINGTON FIELD OFFICE BY C Salvers <u>04-31-2006</u> TOOH, change BHA, TIH, fish, TOOH, retrieve fish, recover 9 DC's, PU 2 DC's, TIH, drilling 8 ¾" hole from 3462' to 3502'.

<u>05-01-2006</u> Drilling 8 ¾" hole from 3502' to 3541' (TD), circulate & strap out of hole, TIH, RU swivel & break circulation, circulate hole clean.

<u>05-02-2006</u> Circulate hole clean, mix slug, hang swivel, LD 3 ½" DP, RU csg crew, RIH w/ 87 jts 7", 23#, k-55 LT&C csg @ 3502', float @ 3501'. RD & release csg crew, RU cementers. Cmt 7" csg as follows: 20 bbls H2O ahead, lead w/ 470 sxs (987 cu.ft.) Type III cmt + 65/35 poz + 8% gel + 1% CaCl + 1/4# Cello Flake + 110.18 bbl wtr, 50 sxs (70 cu.ft.) tail Type III Type III + 1/4# Cello Flake + 1% CaCl + 8.10 bbl wtr, 136 bbls wtr displacement, 10 bbls to surface, bump plug @ 1400#, plug down @ 2105 hrs, float held OK, RD cementers, ND BOP, install well head master valve, release rig @ 0600 hrs, 05/02/06.