	UNITED S	STATES	FORM APPROVED
Form 3160-5	DEPARTMENT OF	THE INTERIOR	Budget Bureau No. 1004-0135
(June 1990)	BUREAU OF LAND	) MANAGEMENT	Expires March 31, 1993
			<ol><li>Lease Designation and Serial No.</li></ol>
SUNDRY NOTICES AND REPORTS ON WELLS 17 17 CALL 1  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir			1 32 NMNM-99735
Do not us	se this form for proposals to drill or t Use "APPLICATION FOR PE	.o deepen or reentry to a different reservoir	6. If Indian, Allottee or Tribe Name
	USE AFFLICATION FOR FE	RECEIVELL	O. If fildraff, Allottee of Tibe Name
	SUBMIT IN T		
1. Type	of Well	OTO TANDER FIRE	7. If Unit or CA, Agreement Designation
	Oil Well X Gas Well	Other	
<u> </u>	on tron		8. Well Name and No.
2. Name	e of Operator		
OGRID (16348)			Synergy 21-7-7 # 131
	Synergy Operating, LLC		9. API Well No.
3. Addr	ress and Telephone No.		30-043-21023
F	P.O. Box 5513, Farmington, NM 8	7499 (505) 325-5449	10. Field and Pool, or Exploratory
	tion of Well (Footage, Sec, T. R., M, or Surve		
			Basin Fruitland Coal
	Unit H, 1495' FNL, 1000' F	EL, Sec 07, T21N - R07W	11. County or Parish, State
	000 (5/0)		O advant Occupie NM
42 CL	320 acres (E/2)	INDICATE NATURE OF NOTICE, REPORT,	Sandoval County, NM
	TYPE OF SUBMISSION	TYPE OF ACTION	
	THE OF COMMODICAL		4. 3
	Notice of Intent	Abandoment	Change of Plans
X	Subsequent Penert	Recompletion Plugging Back	X New Construction Non-Routine Fracturing
	Subsequent Report	Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Converion to Injection
	•	Other	Dispose Water
	•		(Note: Report results of multiple completion on Weil
40. 5			Completion or recompletion Report and Log Form)
		rly state all pertinent details, and give pertinent dates, incluses and measured and true vertical depths for all markers are	The same of the sa
	, another and a give eabouriage leading	o and modeled and also vertical departs for an markets an	and zonoc or portunorit to time morn.
Notice of Imper	nding Spud & Cement left on BLM a	answering machine on 10-11-2006	
40 40 0000	AMBILLOSO Dellica Dia #4 . O.	40.4(#h.h. 0.4450.h.) Thursday 40.40	0000 D. W. 40 4/48 Overford to 1- 4- 4401
10-12-2006	MIRO 5&5 Drilling Rig # 1. Spuc	I 12-1/4" hole @ 14:50 hrs on Thursday 10-12	-2006. Drill 12-1/4" Surface hole to 113.
		•	
10-13-2006	Drill ahead 12-1/4" hole to 137'.	Circulate Clean. LD Collars. MU and run 3 Jt	s - 8-5/8" 24# K-55 Surface Casing
		/8" casing w/ 2 -centralizers @ 134' KB. Estat	
		23.9 ft3) Type 5 Cement w/ 3% CaCl, 0.25#/s	
	5.5 bbis water. Good Circulation	7.0 bbls good cement circulated to surface.	Shut-in Casing. WOC.
	•		ACCEPTED FOR RECORD
			OCT 1 8 2006
			2000
			FARMINGTON FIELD OFFICE
	// .		
14. I he	ereby certify that the foregoing is true as	nd correct	
	1/1/4-61		
Signed:		Title: Engineering	
This are	Thomas. E. Mullins	tom.mullins	@synergyoperating.com
ı nıs spa	ace for federal or state office use	*	
Approv	red by:	Title:	Date:
	ons of approval if any		
Title 40 11 C C C	a 4004 make it a arise for		
Title 18 U.S.C. Section		nd willfully to make to any department or agency of the United State	ss any false, ficticious, or fraudulent statements