

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:  
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.  
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At Surface: 1895' FSL & 1885' FWL  
At top production interval reported below:  
At total depth: 715' FSL & 1894' FWL

5. LEASE DESIGNATION AND LEASE NO.  
NMSF-078766

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
ROSA UNIT #139B

9. API WELL NO.  
30-045-3113701C2

10. FIELD AND POOL, OR WILDCAT  
BLANCO MESAVERDE

11. SEC., T.R.M., OR BLOCK AND  
SURVEY OR AREA  
NE/4 SW/4 SEC 17-31N-6W

12. COUNTY OR  
RIO ARriba

13. STATE  
NEW MEXICO

19. ELEVATION CASINGHEAD

15. DATE  
SPUDDED  
12/09/04

16. DATE T.D.  
REACHED  
01/01/05

17. DATE COMPLETED (READY TO PRODUCE)  
05/18/05

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)\*  
6404' GR

20. TOTAL DEPTH, MD & TVD  
7995 8440' MD 7702 TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTICOMP.,  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
BLANCO MESAVERDE 5378' - 6286'

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED  
NO

28. CASING REPORT (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|----------------|----------------|-----------|---------------------------------|---------------|
| 10-3/4", K-55     | 40#            | 530'           | 14 3/4"   | 440 SX - SURFACE                |               |
| 7-5/8", P-110     | 29.7#          | 4029'          | 9-7/8"    | 830 SX - SURFACE                |               |
| 5 1/2", N-80      | 17#            | 7980'          | 6 3/4"    | 265 SX - 3800'                  |               |

29. LINER RECORD

| SIZE               | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE                | DEPTH SET (MD) | PACKER SET (MD) |
|--------------------|----------|-------------|---------------|-------------|---------------------|----------------|-----------------|
| 3 1/2", 9.3#, J-55 | 7833'    | 8440'       | 50 SX         |             | 2-1/16", 3.3#, J-55 | 6258'          | 6400'           |

31. PERFORATION RECORD (Interval, size, and number)

CH/MEN: 5378', 88', 5408', 16', 27', 47', 50', 61', 68', 95', 98', 5517', 25', 35', 58', 73', 5634', 44', 47', 80', 92', 97', 5701', 04', 25', 29', 32', 36', 40', 44', 48', 52', 55', 58', 61', 75', 78', 81', 86', 89', 92', 5828', 33', 36', 50', 54', 74', 78', 80', 82', 5908', 10' & 12'. Total of 53, 0.34" holes  
P.L.O.: 5990', 94', 98', 6002', 06', 10', 14', 18', 21', 24', 28', 32', 36', 40', 44', 48', 54', 58', 65', 70', 74', 78', 82', 86', 96', 6100', 04', 08', 18', 22', 30', 36', 40', 44', 60', 63', 66', 72', 79', 83', 92', 95', 6210', 25', 40', 44', 58', 66', 78' & 86'. Total of 50, 0.34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                                       |
|---------------------|----------------------------------------------------------------------------------------|
| 5378' - 5912'       | Fraced w/ 9840# Lite Prop 125 followed by 4100# 20/40 brown sand carried in slickwater |
| 5990' - 6286'       | Fraced w/ 9920# Lite Prop 125 followed by 5280# 20/40 brown sand carried in slickwater |

33. PRODUCTION

| DATE OF FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) |                        |            |           | WELL STATUS (PRODUCING OR SI) |                         |
|--------------------------|-----------------|----------------------------------------------------------------------|------------------------|------------|-----------|-------------------------------|-------------------------|
| 06/22/05                 |                 | Flowing                                                              |                        |            |           | Producing                     |                         |
| DATE OF TEST             | TESTED          | CHOKE SIZE                                                           | PROD'N FOR TEST PERIOD | OIL - BBL. | GAS - MCF | WATER - BBL.                  | GAS-OIL RATIO           |
| 06/20/05                 |                 | 3/4"                                                                 |                        |            | 306       |                               |                         |
| FLOW TBG PRESS           | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              |                        | OIL - BBL. | GAS - MCF | WATER - BBL.                  | OIL GRAVITY-API (CORR.) |
| 181                      | 803             |                                                                      |                        |            |           |                               |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: Tom Montoya

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE October 4, 2006

ACCEPTED FOR RECORD

OCT 12 2006

FARMINGTON FIELD OFFICE  
BY cc Salyers

NMOCD

38. GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP           |                |                     |
|-----------|-----|--------|-----------------------------|------|---------------|----------------|---------------------|
|           |     |        |                             |      | NAME          | MEASURED DEPTH | TRUE VERTICAL DEPTH |
|           |     |        |                             |      | CLIFFHOUSE    | 5663'          |                     |
|           |     |        |                             |      | MENEFEE       | 5713'          |                     |
|           |     |        |                             |      | POINT LOOKOUT | 5973'          |                     |
|           |     |        |                             |      | MANCOS        | 6272'          |                     |
|           |     |        |                             |      | DAKOTA        | 8183'          |                     |