

# OIL CONSERVATION DIVISION

P. O. Box 2089  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-045-32897</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  <b>State Com AL</b>
8. Well No. <b>36M</b>
9. Pool name or Wildcat <b>Basin DK/ Blanco MV</b>

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Lease Name or Unit Agreement Name
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						
2. Name of Operator <b>ConocoPhillips</b>						8. Well No. <b>36M</b>
3. Address of Operator <b>PO BOX 4289, Farmington, NM 87499</b>						9. Pool name or Wildcat <b>Basin DK/ Blanco MV</b>
4. Well Location Unit Letter <b>A</b> <b>665</b> Feet From The <b>North</b> Line and <b>670</b> Feet From The <b>East</b> Line Section <b>32</b> Township <b>31N</b> Range <b>8W</b> NMPM <b>San Juan</b> County						
10. Date Spudded <b>6/5/06</b>	11. Date T.D. Reached <b>6/21/06</b>	12. Date Compl. (Ready to Prod.) <b>9/1/06</b>	13. Elevations (DF&RKB, RT, GR, etc.) <b>GL - 6483</b>	14. Elev. Casinghead		
15. Total Depth <b>7949'</b>	16. Plug Back T.D. <b>7929'</b>	17. If Multiple Compl. How Many Zones? <b>2</b>	18. Intervals Drilled By <b>X</b>	Rotary Tools Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota - 7724' - 7869'</b>				20. Was Directional Survey Made <b>No</b>		
21. Type Electric and Other Logs Run <b>CBL-TDT-GR-CCL Log</b>				22. Was Well Cored <b>No</b>		

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	244'	13-1/2"	Surface: 285 sx (330 cf)	16 bbls
7"	20#, J-55	3677'	8-3/4"	Surface: 700 sx (1436 cf)	75 bbls
4-1/2"	11.6#, N-80	7930'	6-1/4"	TOC 2890'; 484 sx (686 cf)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	7831'
					4.7#, J-55	

26. Perforation record (interval, size, and number) <b>Dakota @ .34" holes</b> <b>DK - 7724-7869' = 1 spf = 45 holes</b>  <b>Total 45 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>7724' - 7869'</b>	<b>420 gals of 15% HCL, Frac w/ 1696 gal Slickwater w/ 11540 # 20/40 TLC Sand</b>

## PRODUCTION

28. Date First Production <b>SI</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>flowing</b>		Well Status (Prod. or Shut-in) <b>SI</b>	
Date of Test <b>9/1/06</b>	Hours Tested <b>1</b>	Choke Size <b>1/2"</b>	Prod'n for Test Period <b>23 mcf</b>	Oil - Bbl. <b>0</b>	Gas - MCF <b>541 mcf</b>
Flow Tubing Press. <b>FTP - 100#</b>	Casing Pressure <b>SICP - 540#</b>	Calculated 24-Hour Rate <b>1.8 bwpd</b>	Oil - Bbl. <b>0</b>	Gas - MCF <b>541 mcf</b>	Water - Bbl. <b>1.8 bwpd</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>To be sold</b>					Test Witnessed By

30. List Attachments

**This is a Blaco Mesaverde and Basin Dakota Commingle. DHC'd Per DHC Order 2047AZ**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kandis Roland Printed Name **Kandis Roland** Title **Regulatory Assistant** Date **9/21/06**

## Northwestern New Mexico