Appropriate tice .

State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-105 Revised 1-1-89

State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

P.O. Box 1980, Hobbs, I	NM 88240 O	IL CON	SERVA	ALION D	IVISIO	NC		Į.	WELL AF	PI NO.		
DISTRICT II P. O. Box 2089									30-045-32897			
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088								Indicate Type of Lease STATE X FEE				
DISTRICT III 1000 Rio Brazos Rd., Az	ztec, NM 87410								6. State	Oil & Gas Lease No).	
WELL COMP	LETION O	R RECC	MPLE	TION R	EPOR	T AND	LOG					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 18. TYPE OF WELL: OIL WELL GAS WELL X DRY OTHER								7. Lease Name or Unit Agreement Name				
b. TYPE OF COMPLETION: NEW WORK WELL X OVER DEEPEN BACK RESVR OTHER									State Com AL			
Name of Operator ConocoPhillips									8. Well No. 36M			
3. Address of Operator									9. Pool name or Wildcat			
PO BOX 4289,	Farmington, NN	1 87499			7. S.			*,5,	Bas	in DK/ Blanco M	<u>V</u>	
Unit Lette	er A	665 Feet	From The	North	1	Line and	. ~ ~	670	Feet	From The Ea	st Line	
Section	32	Town		31N	Range	8W		NMPM		Juan	County	
10. Date Spudded 6/5/06	11. Date T.D. R 6/21/0		12. Date C 9/1/	ompl. (<i>Ready</i> กร	to Prod.)		tions (<i>DF&</i>		, etc.)	14. Elev. Casingho	ead	
15. Total Depth		ug Back T.D.		If Multiple Com	•	18. Inte		Rotary Tools		Cable Tools		
7949' 7929'			L_	2					X			
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota - 7724' -7869'							20. Was Di			rectional Survey Made No		
21. Type Electric and Other Logs Run CBL-TDT-GR-CCL Log					22. Was W				Vell Cored No			
23.		CASING	RECC	RD (Rep	ort al	string	s set i	n well)				
CASING SIZE	WEIGHT	LB/FT.	DEP	TH SET		HOLE SIZ	Έ	CEM	ENTINO	RECORD	AMOUNT PULLED	
9-5/8"	32.3# H-40		244			13-1/2"		Surface: 285 sx (3			16 bbls	
7" 4-1/2"	20#, J-55 11.6#, N-80		3677' 7930'			8-3/4" 6-1/4"		Surface: 700 sx (1 TOC 2890'; 484 sx			75 bbls	
7-02	11.04, 14-00		7830			0-774	100 200		, 404 32	(000 01)		
					L			ļ				
24.	TOD	LINER RE			MENT L COREN		25. SIZE		TUBING REC			
SIZE	TOP	BOI	TTOM SACKS C		EMENT SCREEN		KEEN	2-3/8"		7831'	PACKER SET	
								4.7#, J-55				
	record (interva	l, size, and	number)									
Dakota @ .34" holes DK - 7724-7869' = 1 sp	6 - 45 halaa								UNT AND KIND MATERIAL USED 15% HCL, Frac w/ 1696 gal Slickwater			
DK - 1124-1003 - 13p	i – 43 libles			1124 - 11				# 20/40 TL			KWater	
Total 45 holes				ļ								
28.				PROD	UCTIO	ON						
Date First Production SI	Pro	duction Metho	od (<i>Flowing,</i> flowing	gas lift, pumpi	ng - Size a	and type pu	тр)	We	ell Status (Prod. or Shut-in)		
ł I	Hours Tested	Choke Size			Bbl.		- MCF	Water -	Bbl.	Ga	s - Oil Ratio	
9/1/06 Flow Tubing Press. (1 Casing Pressure	1/2" Calculated 2	Test Period	Oil - Bbl	Gae	23 mcf	Wat	trace ter - Bbl	Oil Gravity	- API - (Corr.)		
1 * 1	SICP - 540#	Hour Rate		011 - 661	1	mcf	vvai	1.8 bwpd	J. Stavily	, ii , i = (OOII.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold					Test Witn				sed By			
30. List Attachments	This is a Bla	co Mesaver	de and B	asin Dakota	Commi	ngle. DH	C'd Per [OHC Order	2047AZ			
31. I hereby certify the			sides of this	form is true ar								
Signature X	andis &	Colona	Prin Nan	ted ne Kandis F	Roland		Title	Regulator	y Assist	ant	Date 9/21/06	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Northwestern New Mexico

Southeastern New Mexico

T. Anhy			T. Canyon	Т	. Ojo Ala	mo	2016'	T. Penn. "B"		
T. Salt			T. Strawn				73'	T. Penn. "C"	•	
B. Salt			T. Atoka		. Pictured	d Cliffs 3	333'	T. Penn. "D"	-	
T. Yates			T. Miss	т	. Cliff Ho	use 48	391'	T. Leadville	•	
T. 7 Rivers			T. Devonian	т	. Menefe	e 52	234'	T. Madison	•	
T. Queen			T. Silurian	Т	. Point Lo	ookout 5	T. Elbert	•		
T. Grayburg			T. Montoya	T	. Mancos	· —		T. McCracken		
T. San Andres			T. Simpson	τ	. Gallup	7	10'	T. Ignacio Otzte	•	
T. Glorieta			T. McKee	в	ase Gree	enhorn 7	95'	T. Granite	•	
T. Paddoo	ck		T. Ellenburger	7	. Dakota	78	Т.	•		
T. Blinebr	у		T. Gr. Wash	T	. Morriso	n		Т.		
T. Tubb	· ———		T. Delaware Sand	T	. Todilto			Т.	•	
T. Drinkai	rd		T. Bone Springs	т	. Entrada	3		Т.	•	
T. Abo					. Wingate	e		Т.	•	
T. Wolfca	mp		т.	Т	. Chinle			Т.	•	
T. Penn			т. 	T	. Permiai	n		Т.		
T. Cisco (Bough C)		T	т	. Penn "A	۹"		т	•	
			OIL O	R GAS SAN	IDS OF	R ZONES				
No. 1, from			to	1	lo. 3, fr	om	to			
No. 2, from								to	•	
, ,			TO IMP	ORTANT W	ATER	SANDS			•	
looludo	data an	rata of wata	r inflow and elevation to	which water	roco in	holo				
				WINCII Water	1036 111					
No. 1, fi			to			feet		*		
No. 2, fi	rom		to			feet				
No. 3, fi			to			feet				
			THOLOGY RECO	RD (Attac	ch ado	ditional sh	eet if ne			
From To Thickness in Feet			Lithology		From To Thickness in Feet			Lithology		
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