

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079380

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME, WELL NO.

SJ 32-8 Unit #267

9. API WELL NO.

30-045-330750001

10. FIELD AND POOL, OR WILDCAT

Basin FC / Albino PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Surf - Sec. 14, T32N, R8W, NMPM

BH - Sec. 23, T32N, R8W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE), 925' FSL & 1054' FEL

At top prod. interval reported below Unit A, 203' FNL & 1177' FEL

At total depth Unit A, 203' FNL & 1177' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

5/8/06

16. DATE T.D. REACHED

7/9/06

17. DATE COMPL. (Ready to prod.)

8/23/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL - 7115'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD - 4458'; TVD - 4234'

21. PLUG, BACK T.D., MD & TVD

MD TVD - 4211'

22. IF MULTIPLE COMPL., HOW MANY*

3

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Albino Pictured Cliffs 4140' - 4274'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

mud log

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	231'	12-1/4"	Surface: 150 sx (180 cf)	5 bbls
7"	23#, J-55	3870'	8-3/4"	Surface: 600 sx (1415 cf)	40 bbls
4-1/2"	11.6#, N-80	4447'	6-1/4"	TOC @ 3200'; 345 sx (412 cf)	

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4356'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Albino Pictured Cliffs
4141' - 4162'
4262' - 4274';
4236' - 4255'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4141' - 4274'	20# Linear 70 Quality foam w/150,000# 20/40 Brady
	Sand & 1,436,228 scf N2
	total 791 bbls fluid to recover

33.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
8/22/06	1	2"	→		36 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SITP - 0 psi	FCP - 650#	→		868 mcf				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a commingled FC/PC - being DHC per Order DHC 3748.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Regulatory Specialist

DATE

9/14/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

SEP 18 2006

FARMINGTON FIELD OFFICE
BY Tracy L. Solvers

7. SUMMARY OF POREOUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo (TVD)	2866'	2991'	White, crin. ss.	Ojo Alamo	2866'	
Kirtland	2991'	3571'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2991'	
Fruitland	3571'	4004'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3571'	
Pictured Cliffs	4004'	'Bn-Gry, fine grn, tight ss.		Pic. Cliffs		