

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-33245

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name ROSA UNIT		
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER: Re-enter					
2. Name of Operator WILLIAMS PRODUCTION COMPANY			8. Well No. 274A		
3. Address of Operator P O BOX 3102, MS 25-1 TULSA, OK 74101			9. Pool name or Wildcat BASIN FRUITLAND COAL		
4. Well Location Unit Letter <u>I</u> : <u>2545</u> Feet From The <u>SOUTH</u> Line and <u>1187</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>31N</u> Range <u>06W</u> NMPM <u>SAN JUAN</u> County					
10. Date Spudded 06/27/06	10. Date T.D. Reached 08/25/06	11. Date Compl. (Ready to Prod.) 09/20/06	12. Elevations (DF& R(B, RT, GR, etc.) 6328' GR	13. Elev. Casinghead	
15. Total Depth 3470 (MD) 3361	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 3360' - 3450'					20. Was Directional Survey Made
21. Type Electric and Other Logs Run				22. Was Well Cored	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8", J-55	36#	335'	12 1/4"	200 sx	
7", J-55	23#	3350'	8 3/4"	460 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2", 17#, N-80	3303'	3470'	Did not cmt		2 7/8", 6.5#, J-55	3404'	
26. Perforation record (interval, size, and number) Fruitland Coal: 3360' - 3450'. (260, 0.43" 4 SPF)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED No acid, no frac			

28. PRODUCTION							
Date First Production 09/29/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 09/27/06	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period 3 hr.	Oil - Bbl	Gas - MCF 183	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 105	Casing Pressure 790	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 332	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By Mark Lepich	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <u>Tracy Ross</u>	Printed Name <u>TRACY ROSS</u>	Title <u>Sr. Production Analyst</u>	Date <u>10/05/06</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo: 2649'
T. Kirtland: 2773'
T. Fruitland: 3246'
T. Pictured Cliffs: 3501'
T. Cliff House:
T. Menefee:
T. Point Lookout:
T. Mancos:
T. Gallup:
Base Greenhorn:
T. Dakota:
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian

T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology