

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/11/2006

API No. 30-039-27626

DHC No. DHC2179AZ

Lease No. NM-03862

Well Name

SAN JUAN 28-4 UNIT

Well No.

#28A

Unit Letter
D

Section
19

Township
T028N

Range
R004W

Footage
230' FNL & 530' FWL

County, State
**Rio Arriba County,
New Mexico**

Completion Date

9/27/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2054 MCFD	87%		87%
DAKOTA	314 MCFD	13%		13%
	2368			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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