Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	WELL API NO	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	SION	30-039-29729
District III	1220 South St. Francis Dr	i o indicate i vn	e of Lease  FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & 0	
1220 S. St. Francis Dr., Santa Fe, NM 87505	19 19 19 19 19 19 19 19 19 19 19 19 19 1	110 10 B	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH CT PROPOSALS.)			or Unit Agreement Name -5 UNIT
1. Type of Well: Oil Well G	as Well 🛛 Other	8. Well Number	er 69M
2. Name of Operator ConocoPhillips	Company	9. GGRID Nur	nber 217817
3. Address of Operator PO BOX 4289 Farmington, NM 87499 BLANCO MESAVERDE/BASIN DAKOT			
4. Well Location			
Unit Letter O : 70			
Section 21	Township 29N Range 5		CountyRIO ARRIBA
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil		bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲 REME	DIAL WORK	ALTERING CASING
		MENCE DRILLING OPNS.	P AND A
_	MULTIPLE COMPL   CASIN	IG/CEMENT JOB	
OTHER:	OTHE	R:Spud Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/14/06 MIRU AWS #711 rig. Drill 12 1/4" hole to 284'. Circ hole. TOH. RIH w/ 6 jnts 9 5/8", 32.3#, J-55 csg and set @ 278'. RU to cement. Preflush w/ 5 bbl fwtr. Pump 187 sx (239.3 cu ft - 42.6 bbl) Type III cement w/3% CaCL, 0.25#sx celloflake. Displace			
w/18.5 bbl fwtr. Circulate 18 bbl cement to surface. WOC. NU BOP-PT ok. PT csg 600#/30 minutes. Good test. Drill ahead.			
I hereby certify that the information ab	ove is true and complete to the best of m	knowledge and belief I for	thou and if , that
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE Just Faire	LTITLE_Regulatory	Specialist	DATE 10/17/2006
Type or print name Juanita Farrell	E-mail address:ju	anita.r.farrell@conocophillir	<b>Edephone</b> No. (505)326-9597
For State Use Only		•	0
APPROVED BY: H- Villa Conditions of Approval (if any):	TITLESPUTY OIL	S GAS IMSPECTOR, DIF	OCT 1 9 2006