

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/11/2006

API No. 30-039-29730
DHC No. DHC 2126AZ
Lease No. SF-078943

Well Name
SAN JUAN 29-7 UNIT

Well No.
#46C

Unit Letter P	Section 06	Township T029N	Range R007W	Footage 1045' FSL & 740' FEL
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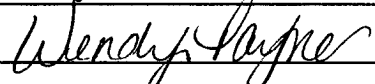
County, State
**Rio Arriba County,
New Mexico**

Completion Date
9/15/2006

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1055 MCFD	80%		80%
DAKOTA	257 MCFD	20%		20%
	1312			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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