UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well GAS 1. Type of Well GAS 2. Name of Operator ConocoPhillips 3. Address & Phone No. of Operator PO Box 4289. Farmington, NM 87499 (503) 326-9700 4. Location of Well, Footage, Sec., T. R, M Sec., TN, RW, NMPM Unit F (SENW) 1340° FNL & 2280° FWL, Sec. 21, T29N, RSW NMPM 10. Field and Pool Blanco Mesaverde/ Basin Dakot 11. County and State Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Recompletion Recompletion Recompletion Recompletion Recompletion Non-Routine Fracturing Caing Repair Water Shu off Caing Repair Water Shu off Control of Policy Control of Policy Control of Policy Non-Routine Fracturing Caing Repair Water Shu off Control of Policy Control of P		Sundry Notices and Reports on Wells			
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### PO Box 4289, Farmington, NM 87499 (505) 326-9700 ### API Well No. ### 30-039-29738 Location of Well, Footage, Sec., T, R, M Sec., TN, RW, NMPM ### 10. Field and Pool ### Blanco Mesaverde/ Basin Dakot Unit F (SENW) 1340' FNL & 2280' FWL, Sec. 21, T29N, R5W NMPM ### 11. County and State Rio Arriba Co., NM Location of Intent Abandonment			136 () 8	3. We	ll Name & Number
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Intermediate TD reached 10/4/06. Circulate hole. 10/5/06 RIH w/91jts of 20# 155 ST&C csg set @ 3915'. Pumped preflush w/10 bbls H2O and 10bbls spacer. Pumped 19sxs(57cu-10bbls)scavenger cmt w/3% CaCl2, .25pps Cell-o-flake, 5pps LCM1. Followed w/511sxs(1088cu-193bbls)Class G cmt w/.25# D029, 3% D020, 1# D024, .25% D167, .15% D065, .1% D800, .1% D046, 3.5bl Phenosal. Tail in w/90sxs(124cu-22bbls)Class G cmt. Drop plug and displace w/157bbls of FW. Plug landed. Circu:ated 65bbls of cmt to surface. ND. Install section "B". NU. PT csg to 1500psi for 30mins, ok. 10/6/06 RIH 6 ¼" bit & tagged cmt. Unload hole and D/O cmt & ahead to 8201'. TD reached 10/9/06. Circulate hole. RIH w/4 ½" 190jts of 11.6# N80 LTC 8rd csg set @ 8090'. Pumped preflush w/10bbls chem. Wash, 2bbls FW. Pumped 9sxs(28cu-5bbls) scavenger cmt w/.3% CD32, 6.25pps LCM1, 1% FL52 Followed w/304sxs(602cu-107bbls)prem lite w/.25pps Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1% FL52. Drop plug and displace w/15bbls FW, sugar w/first 10bbls. Bump plug to 1026psi from 486psi. Will show TOC and PT on next report. PT will be conducted by completing rig. RD MO 10/10/06 14. I hereby certify that the foregoing is true and correct. Signed	10/1	/06 MIRII Aztec #711 NII ROPE PT csg 600msi for 30mins ok RIH	/ '	t D/O cm	it & ahead to 3020'
Signed	Inte bbls w/5 Phe of c 10/6 4 ½ scav 6.25	rmediate TD reached 10/4/06. Circulate hole. 10/5/06 RIH w/91jts of \$\frac{1}{2}\$ is H2O and 10bbls spacer. Pumped 19sxs(57cu-10bbls)scavenger cmt w. 11sxs(1088cu-193bbls)Class G cmt w/.25# D029, 3% D020, 1# D024, nosal. Tail in w/90sxs(124cu-22bbls)Class G cmt. Drop plug and displaint to surface. ND. Install section "B". NU. PT csg to 1500psi for 30mi 5/06 RIH 6 1/4" bit & tagged cmt. Unload hole and D/O cmt & ahead to "190jts of 11.6# N80 LTC 8rd csg set @ 8090'. Pumped preflush w/10/2 venger cmt w/.3% CD32, 6.25pps LCM1, 1% FL52 Followed w/304sy 5pps LCM1, .3% CD32, 1% FL52. Drop plug and displace w/115bbls F	0# J55 ST&C csg set @ /3% CaCl2, .25pps Cell-c25% D167, .15% D065, ace w/157bbls of FW. Pluns, ok. 8201'. TD reached 10/9/0bbls chem. Wash, 2bbls is(602cu-107bbls)prem liW, sugar w/first 10bbls.	3915'. Pu o-flake, 5p .1% D80 ig landed. O6. Circul FW. Pum te w/.25p Bump plu	mped preflush w/10 pps LCM1. Followed 0, .1% D046, 3.5bl Circu;ated 65bbls ate hole. RIH w/ ped 9sxs(28cu-5bbls) ps Cell-o-Flake,
APPROVED BY			anchez Title Regulator	y Analyst	Date <u>10/16/06</u>
APPROVED BY	(Th	is space for Federal or State Office use)			ACCEPTED
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictifious or fraudulent statements or representations as to any matter within its jurisdiction.	API	PROVED BYTitle		Date	
¥	Title 1	8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of			UCT 1 8 2006
NMOCH & FARMINGTON FIELD OFFICE			NWOCN &		FARMINGTON FIELD OFFICE BY TL SCHOOLS