

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/11/2006

API No. 30-039-29836

DHC No. DHC 2387 AZ

Lease No. SF-080669

Well Name
SAN JUAN 27-4 UNIT

Well No.
#14N

Unit Letter E	Section 18	Township T027N	Range R004W	Footage 1690' FNL & 660' FWL
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County, State
**Rio Arriba County,
New Mexico**

Completion Date
9/22/2006

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	901 MCFD	73%		73%
DAKOTA	334 MCFD	27%		27%
	1235			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X <i>Christy McMullan</i>	10/12/06	Engineer	505-324-6163
Christy McMullan			
X <i>Wendy Payne</i>	10/11/06	Engineering Tech.	505-326-9533
Wendy Payne			