

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24590
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease NM-33055
7. Lease Name or Unit Agreement Name Trail Canyon
8. Well Number #2
9. OGRID Number 14538
10. Pool name or Wildcat Gallup/MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil & Gas Company LP	
3. Address of Operator 3401 E. 30 th Street, Farmington, NM 87402	
4. Well Location Unit Letter <u>H</u> : <u>1560</u> feet from the <u>North</u> line and <u>830</u> feet from the <u>East</u> line Section <u>18</u> Township <u>32N</u> Range <u>8W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> Exemption from Packer Testing	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Trail Canyon #2 is not a dually completed well and therefore does not require a packer leakage test be conducted. The Gallup formation was isolated from the rest of the wellbore on 5/21/83 with a Baker 4-1/2" Lok-Set Model A-3 Packer. Since that time, the well has been producing as a single Mesaverde completion. Please see attached wellbore diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Technician DATE 10/17/06

Type or print name Philana Thompson E-mail address: Philana.P.Thompson@ConocoPhillips.com Telephone No. 505-326-9530

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIS DATE OCT 19 2006
Conditions of Approval (if any):

SPUD DATE 1/23/81
COMPLETION DATE: 12/10/81

Latitude N36 59.251
Longitude W107 42.601

TRAIL CANYON 2 MV/GL
Township 032N Range 008W
Section 018 1560 FNL & 830 FEL
SAN JUAN COUNTY, NM

API: **30045245900000**
MV AIN: 151001
GL AIN: 151002
MV Meter #: 94850
GL Meter #: 1507

STATUS: FLOWING

10-3/4" 40.5# set @ 288'
Cemented with 375 sks to Surf. (Circ.)

7-5/8" 24.6# set @ 3944'
Cemented with 375 sks to 2,400' (calc.)

TUBING RECORD:
2-3/8" 4.7# J-55 set @ 5983' Seating nipple @ 5951'
7/1/83

4-1/2" 11.6# & 10.5# set at 7559'

- ▷ Squeeze Holes
- ▶ Perforations

Current Wellbore

FORMATION TOPS:

Ojo Alamo 2,588'
Kirtland 2,662'
Fruitland Coal 3,148'
Pictured Cliffs 3,645'
Lewis 3,876'
Menefee 5,688'
Point Lookout 5,990'
Mancos 6,309'
Gallup 7,359'

TOC @ 2400' (calc.)

TOC @ 3946' CBL

TOC @ 5576' CBL

Mesa Verde:

Cliff House 5697'-5824'
95,000 gallons of slick water; 72,300 lb. 20/40 sand

Point Lookout 5990'-6135'
60,400 gallons of slick water; 63,000 lb. 20/40 sand

TOC @ 6680' CBL

4-1/2" Baker "Lok-set" Model A-3 Packer w/ a "FWG" plug

Gallup:

Gallup 7559'-7597' (Open hole completion)

PBTD: 7,597'
TOTAL DEPTH: 7,597'