Wendy Payne

BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM										Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED		
Commingle Type SURFACE ☐ DOWNHOLE ☒									Date: 10/11/2006			
Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE									API No. 30-045-33552 DHC No. DHC2170AZ Lease No. SJ-077764			
Well Name SCHUMACHER									Well No. #1B			
Unit Letter H	, 	Town T03	-	Range R010W	144	Footage 40' FNL & 680' FEL			County, State San Juan County, New Mexico			
Completion Date Test M				lethod								
9/21/2006 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ O								OT	HER			
EOD.				74-6-4			- E					
FORMATION			GAS		PERCENT		CONDENSATE		IE	PERCENT		
MESAVERDE			2197 MCFD			59%		·····		59%		
DAKOTA			1530 MCFD			41%				41%		
			3727					 				
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.												
A PRO CAMPO DAY						s i = for the						
APPROVE	DATE			TITLE			PHONE					
x Clle	10/12/06			Engineer			505-324-6163					
Christy N	IcMullan)										
X Wender Harghe 10/11/06						Engineering Tech.			50	5-326-9533		