## STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## **OIL CONSERVATION DIVISION**

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2006

Operator_C	AULKINS O	IL COMPANY	Lease B	REECH "B" '	Well No	o. <u>220-R</u> API NO	D. <u>30-039-21998</u>
Location	,	i					•
of Well:	Unit_ <u>B</u>	Sec. 14	Twp2	<u>26N</u> Rge	7W	_ County <u>Rio Ar</u>	<u>riba_</u>
r i i	· · · · · · · · · · · · · · · · · · ·		T I		<del>- 1</del>	METHOD OF PRO	DD. PROD. MEDIUM
	NAME OF	RESERVOIR C	OR POOL	TYPE OF PRO		(Flow or Art. Lift	I
	TATALLE OF	RESERVOIR	KIOOL			(1 low of the Elli	(10g. 01 Csg.)
Upper	Otero (	Chacra - Pictured	Cliff	Gas	- 1	Flow	Tubing
Comp.		<del></del>					
Lower	Basin Dakota - Mesa Ver		erde	de Gas		Flow	Tubing
Comp.							
	<del></del>						
				SHUT-IN PRE	SSURE	DATA	
Upper	Hour, date shut-in		Length of time shu	t-in	SI press. p	osig	Stabilized?(Yes or No)
Comp.	9:00 a.m. 8/		768 hours		218		Yes
Lower	Hour, date shut-in	; 	Length of time shu	t-ın	SI press. p	osig	Stabilized?(Yes or No)
Comp.	9:00 a.m. 8/1/06		768 hours		340		Yes
		I	F	FLOW TEST NO	<u>). 1</u>	·	
		1	,				
Commence	ed at (hour, dat	e)* 9:00 a.m. 8/	1/06	Zone producing (			Upper or Lower): L
		LAPSED	PRESSURE			PROD. ZONE	
1	ME , date)	TIME SINCE*	Upper Comp.   Lower C				REMARKS
· · · · · · · · · · · · · · · · · · ·	1. 8/30/06	24 hrs.	218	34	:	60	Both Zones Shut-In
	n. 8/31/06	48 hrs.	218	34		60	Both Zones Shut-In
7.00 4	1. 0/31/00	, TO IND.	1 210	-			Both Zones Shut-In – Higher
9:00 a.r	n. 9/1/06	72 hrs.	218	34	0	60	Press. Zone Turned On
9:00 a.r	n. 9/2/06	96 hrs.	219	17	5	60	Lower Press. Zone Producing
9:00 a.r	n. 9/3/06	120 hrs.	219	15	6	60	Lower Press. Zone Producing
		1				-	
		1					
Production	rate during	test					
	_			Bhls in	Но	urs Gra	av. GOR
OII		or p oasea on		D013. 111	110	uis 010	.v ook
Gas:		MCFPD.	Tested thru	(Orifice or M	eter):		
Jus		NACLID.	rested tinu	(Offfice of M	cici)		
			MID-TEST	SHUT-IN PRE	SSURE	DATA	
Upper	Hour, date shut-ir	1	Length of time shu	ıt-in	SI press.	psig	Stablized?(Yes or No)
Comp.		L					
Lower	Hour, date shut-ir	1	Length of time shu	ıt-in	SI press.	psig	Stablized?(Yes or No)
Comp	i		I		ı		

## FLOW TEST NO. 2

Zone producing (Upper or Lower):

Date \_\_\_October 19, 2006

Commenced at (hour, date)\*

TIME

Title \_\_\_\_

(hour, date)	TIME SINCE*		ESSURE   Lower Comp.	PROD. ZONE TEMP.	REMARKS
ës,					
Production rate of Oil:Gas:	BOPD based	on BPD: Tested thru	Bbls. in (Orifice or M	Hours eter):	_ Grav GOR
Remarks:	<del></del>				
				_	e best of my knowledge.
Approval	UCT 23	<b>2006</b> 19	Ор	erator <u>Caull</u>	kins Oil Company
	l Conservation I		В	y Robert I Ve	ingre
By <u>/ / / / / / / / / / / / / / / / / / /</u>	lanueva		т	itle <u>Superinten</u>	•
	SEPUTY OIL & GAS	INSPECTOR, DIST.	gs _	_	

**NOTE:** This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.