NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

RCVD OCT23'06 OIL CONS. DIV. DIST. 3

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE 1000 RIO BRAZO ROAD AZTEC, NM 87410 PHONE: (505) 334-6175 FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator:	Williams Production	Lease Name: New Mexico 32-11 Com			Well No. 1B	
Location of	Well: Letter J	Sec	20	Twp_ 32N	Rge 11W	API # 30-045-32024
		•				
	NAME OF RESERVIOR OR POOL			TYPE OF PROD.	METHOD OF PROD	PROD. MEDIUM
				(Oil or Gas)	(Flow or Art. Lift)	(Tbg. Or Csg.)
Upper Completion	MESA VERDE			GAS	FLOWING	TUBING
Lower Completion	DAKOTA			GAS	FLOWING	TUBING
PRE-FLOW SHUT-IN PRESSURE DATA						
Upper	Hour, date shut-in Length of time shut-in SI press. PS					Stablized? (Yes or No)
Completion	E .	09/02/05			790	Yes
Lower	Hour, date			Length of time shut-in	SI press. PSIG	Stablized? (Yes or No)
Completion	0600 HRS	09/02/05			1330	Yes
FLOW TEST NO. 1						
Commenced at (hour, date)* 0800 hrs 09/20/05 Zone Producing (Upper or Lower): UPPER						
TIME	LAPSED TIME	[PRES	SURE	PROD. ZONE	
(hour,date)	SINCE*	Upper Completion		Lower Completi	on TEMP.	REMARKS
		TBG	CSG			
0805 9/20	5 MIN	790	900	1330	67	
0830 9/20	30 MIN	795	905	340	93	
0900 9/20	1 HR	800	905	130	78	
0930 9/20	1.5 HR	800	905	100	75	
1000 9/20	2 HR	800	905	80	75	
1100 9/20	3 HR	800	905	70	73	
	<u></u>					
Production rate during test						
Oil:	BOPD based on			Bbls in _	Hours	Gravity
Gas: MCFPD; Tested th				hru (Orfice or Meter):		GOR
I hereby certify that the information herein contained is true & complete to the best of my knowledge.						
Approved Mexico Oil Conservation Division 2006				Operator Williams Production Compar		ion Company
// / / By Tracy Ross						
By F. Villanueva Title Production Analyst Title Production Analyst Date 9/30/2005						